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4-003 NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Revised 7/1/57

2-EPNG (El Paso, Farm.) Santa Fe, New Mexico

1-F

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

1/28/64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Beta Development Co.

(Company or Operator)

Federal "A"

(Lease)

Well No. 1, in SE 1/4 NW 1/4,

Sec. 27, T. 30 N., R. 11 W., NMPM., Basin Dakota Pool

Unit Letter

San Juan

County. Date Spudded 12/22/63

Date Drilling Completed 1/4/64

Please indicate location:

Elevation 5933' GR Total Depth 6930' CO 6903

Top Oil/Gas Pay 6790' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6881-85 w/4 JPF, 6840-50, 6790-6810' w/2 JPF

Open Hole Depth Casing Shoe Depth Tubing 6881'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 3,761 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals. 7 1/2% MCA, 65,000 gal. ad., 96,400 gals. treated water

Casing Tubing Date first new Press. 975 Press. 305 oil run to tanks

Dist. Plateau, Inc.

Gas Transporter El Paso Natural Gas Co.

1850/N 1850/N
(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Size

8 3/8"	301'	175
4 1/2"	6937'	700
2" EUE tbg. @ 6881'		

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved FEB 3 1964, 19. Beta Development Co.

(Company or Operator)

Original signed by:

By: JOHN T. HAMPTON

(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title Manager

Send Communications regarding well to:

Name: Beta Development Co.

Address: 234 Petr. Club Plaza

Farmington, New Mexico

