

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SP-078139	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR PAN AMERICAN PETROLEUM CORPORATION				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 480, Farmington, New Mexico				8. FARM OR LEASE NAME E. E. Elliott "B"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1800 FNL and 990 FEL At top prod. interval reported below At total depth Same				9. WELL NO. 7	
14. PERMIT NO.				12. COUNTY OR PARISH San Juan	
DATE ISSUED				13. STATE New Mexico	
15. DATE SPUDDED 6-22-64		16. DATE T.D. REACHED 7-17-64		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
17. DATE COMPL. (Ready to prod.) 8-3-64		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5942 (RDB)		11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA SE 1/4 NE 1/4 Section 27 T-30N, R-9W	
20. TOTAL DEPTH, MD & TVD 7263		21. PLUG BACK T.D., MD & TVD 7175		23. INTERVALS DRILLED BY C-7263	
22. IF MULTIPLE COMPL., HOW MANY*		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Graneros Dakota Main Dakota 7000-7070 7070-7249		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Neutron and Formation Density/Caliper				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9-5/8"		32.30#		311	
12-1/4"		24#		4873	
8-3/4"		10.5#		7263	
6-1/4"		500 Sacks		None	
7"		700 Sacks		None	
4-1/2"		500 Sacks		None	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD	
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8"		7007			
31. PERFORATION RECORD (Interval, size and number)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
7229-37, 7188-94 with 4 shots per foot. 7121-35 with 4 shots per foot. 7005-27 with 4 shots per foot.					
DEPTH INTERVAL (MD)					
AMOUNT AND KIND OF MATERIAL USED					
7237-7188 11,970 gal water and 4,600# sand					
7121-35 29,400 gal water and 20,000# sand					
7005-27 33,600 gal water and 30,000# sand					
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
Flow		Shut In			
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO			
8-3-64		3		3/4"	
150					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
100		400			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
35. LIST OF ATTACHMENTS					
None					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.					
Fred L. Nabors, District Engineer					
SIGNED ORIGINAL SIGNED BY F. H. HOLLINGSWORTH					
TITLE					
DATE August 19, 1964					

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be obtained from, the nearest Federal or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types of electric logs, and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. The logs should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the nearest Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attached logs. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequate for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing material. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38.	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOI MEAS. DEPTH
Sand and Shale Pictured Cliffs Lewis Shale Mesa Verde Mancoes Gallup Base Gallup Greenhorn Graneros Shale Graneros Dakota Madison Dakota	0 2340 2560 4335 4859 6260 6572 6904 6958 6958 7000 7070 7263	2340 2560 4335 4859 6260 6572 6904 6958 7000 7070 7263			