

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SFO78139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E. E. Elliott "B"

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASE 1/4 NE 1/4 Section 27
T-30-N, R-9-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL ☐ WELL GAS ☐ WELL ☒ OTHER

2. NAME OF OPERATOR

Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 480, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)At surface
1800 FNL and 990 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5942 (RDB)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) Well History ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was spudded on 6-22-64 and drilled to a depth of 311'. 9 5/8" Casing was set at that depth with 150 sacks cement. Cement circulated to surface. After waiting on cement tested casing with 800 psi. Test ok. Reduced hole size to 8 3/4" & resumed drilling.

Well drilled to a depth of 4873' & 7" Casing set at that depth with stage collar at 2797'. Cemented first stage with 200 sacks type "C" 50-50 Pozmix containing 1 cubic foot stratacrete per sack, 1 LB TUF PLUG per sack and 2% GEL. Cemented second stage with 500 sacks cement containing 6% GEL & 2 LB TUF PLUG per sack. After waiting on cement drilled out from under shoe with gas.

Well was drilled to a total depth of 7263' & 4 1/2" casing set at that depth with stage collar set at 5491'. Cemented first stage with 300 sacks cement containing 6% GEL & 2 LB TUF PLUG per sack followed by 100 sacks neat. Cemented second stage with 100 sacks cement containing 6% GEL & 2 LB TUF PLUG per sack. After waiting on cement tested casing with 3500 psi. Test ok.

Perforated 7229-37 & 7188-94 with 4 shots per foot. Fracked these perforations with 11,970 gallons water containing 1% calcium chloride, 5 LB J-133 per 1000 gallons & 6000 LB sand. Breakdown pressure 1800, maximum treating 3500. Formation locked with 4000 LBS sand in formation & 1176 LBS sand in casing. Bled well back for 13 minutes. Put 600 LBS sand in formation at 14 BPM at 3500 psi. Formation locked up. Bridge Plug set at 7175 & tested with 3500 psi. Test ok. Perforated 7121-35 with 4 shots per foot. Fracked these perforations with 29,400 gallons water treated as above & containing 20,000 LBS sand. No breakdown pressure, average treating 3500 psi. Average injection rate 21 BPM. Bridge plug set at 7080 & tested with 3500

18. I hereby certify that the foregoing is true and correct

Fred L. Nabors, District Engineer

SIGNED ORIGINAL SIGNED BY
F. H. HOLLINGSWORTH
(This space for use by State office use)

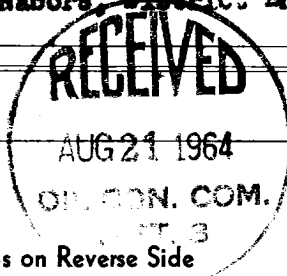
TITLE

DATE

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Test ok. Perforated 7005-27 with 4 shots per foot. Fracked these perforation with 33,600 gallons water treated as above and containing 30,000 lbs sand. Breakdown pressure 3500 psi. Average treating 3400 psi. Average injection rate 34 BPM. Filled out bridge plugs and cleaned up well.

2 3/8" Tubing set at 7007 and well completed 8-3-64 as Basin Dakota Field Development well. Preliminary test 1200 MCFD.