

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
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AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Memaco Oil Company
P. O. Box 1714, Durango, Colorado
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Condensate ☒
Reservoir (for testing) (Check proper box) Effective March 1, 1967

If change of ownership, give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name: Florance Lease No.: 11 Well No.: 11 Pool Name, including Formation: Blanco Mesaverde Kind of Lease: State, Federal or Fee: Federal
Location: 30 Township: 30 N Range: 8 W, NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil: The Permian Corporation Address (Give address to which approved copy of this form is to be sent): P. O. Box 3119, Midland, Texas
Name of Authorized Transporter of Casinghead Gas: Southern Union Gathering or Dry Gas: Address (Give address to which approved copy of this form is to be sent):
If well produces oil or liquids, give location of tanks: Unit: H Sec.: 30 Twp.: 30N Sec.: 8W Is gas actually connected? Yes When:

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RNB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure
Actual Prod. During Test Oil-Bbls. Water-Bbls.

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure Casing Pressure Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: J. H. Ford
Title: Senior Production Clerk
Date: 3/1/67

OIL CONSERVATION COMMISSION
APPROVED: MAR 1 1967
BY: Original Signed by Emery C. Arnold
TITLE: SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.