

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

NM-012708

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Tenneco Oil Co.

3. ADDRESS OF OPERATOR
P. O. Box 3249 Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1475' FNL, 1090' FEL

RECEIVED

JUL 10 1986

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec 30, T30N R8W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5808' GL BUREAU OF LAND MANAGEMENT
FARMINGTON RESOUCE AREA

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco request permission to repair a casing leak according to the attached detailed procedure.

RECEIVED
JUL 30 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED *Sgt M. King*

TITLE Sr. Regulatory Analyst

DATE 7/13/86

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE JUL 28 1986

[Signature]
MANAGER
FARMINGTON RESOUCE AREA

*See Instructions on Reverse Side

NMOCC

5727W/2/RJS
 LEASE Florance
 WELL NO. 11

CASING:

10-3/4 "OD, 32.75 LB, - CSG W/ 150 SX

TOC @ surf . HOLE SIZE 15" DATE: 8/30/56

REMARKS _____

7-5/8 "OD, 26/40 LB, J-55 CSG W/ 250 SX

TOC @ surf . HOLE SIZE 9-7/8 DATE: 9/5/56

REMARKS Landed @ 2650'

5-1/2 "OD, 15.5 LB, J-55 CSG W/ 300 SX

TOC @ TOL . HOLE SIZE 6-3/4" DATE: 9/10/56

REMARKS TOL @ 2587'

TUBING:

2-3/8 "OD, 4.7 LB, J-55 GRADE, 8 RD, EUE CPLG

LANDED @ 4170 . SN, PACKER, ETC. @ 4170'

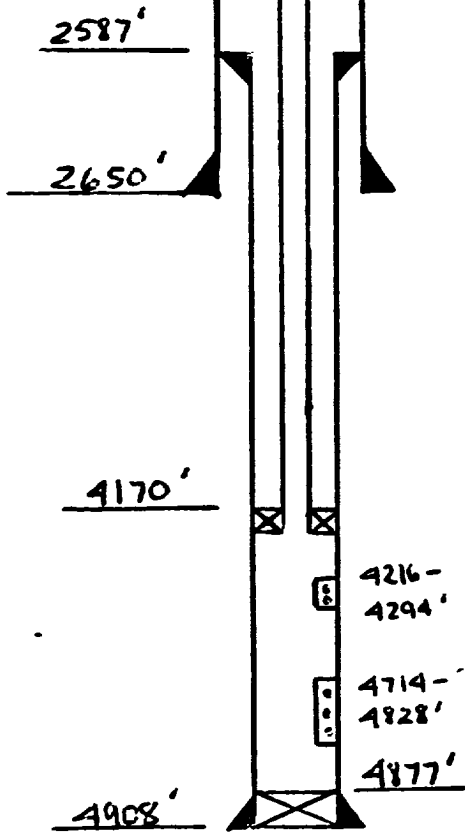
_____ "OD, _____ LB, _____ GRADE, _____ RD, _____ CPLG

LANDED @ _____ . SN, PACKER, ETC. _____

Note: Baker Model "DA" retrievomatic pkr @ 4170'

DETAILED PROCEDURE:

1. MIRUSU. ~~Kill well w/ 1% HCl water.~~ Blow dn TBG. NDWH. NUBOP.
2. Release pkr and POOH w/tbg and pkr.
3. RIH w/5-1/2" fullbore retrievomatic pkr and Model "C" RBP in tandem. Set RBP @ ± 4100'. Pull up 2 stands, set pkr, and PT RBP to 750 psi.
4. Release pkr, pull up and reset @ ± 2620'. PT below pkr to 750 psi. PT backside to 750 psi. IF 5-1/2" csg tests OK, POOH w/pkr and procede to step 5. If leak is found in 5-1/2" csg, spot 2 sx sand on RBP and squeeze as follows: Set pkr ± 400' above leak. Squeeze leak w/150 sx Class B cmt w/2% CaCl. Upon achieving squeeze, check for flowback. Release pkr and reverse tbg clean. Reset pkr and pressure squeeze to 750 psi. SDON. POOH w/tbg and pkr. RIH w/4-3/4" bit and DO cmt. POOH w/tbg and bit.



LEASE NAME: Florance WELL NUMBER: 11

4. (continued) Note: If leak in 7-5/8" csg was noted, RIH w/5-1/2" pkr and PT squeeze to 750 psi. If 7-5/8" csg tested OK, PT squeeze to 750 psi. Resqueeze if necessary. Proceed to Step 6.
5. RIH w/7-5/8" fullbore pkr and locate leak. Set pkr \pm 250' above leak. Squeeze leak w/150 sx Class B cmt w/2% CaCl. Upon achieving squeeze, check for flowback. Release pkr and reverse tbg clean. Reset pkr and pressure squeeze to 750 psi overnight. Release pkr and POOH. RIH w/6-3/4" bit and DO squeeze. PT to 750 psi. Resqueeze if necessary. POOH w/bit and tbg.
6. RIH w/retrieving head on tbg. C/O w/foam to RBP. Release RBP and POOH.
7. RIH w/2-3/8" tbg w/SN 1 jt up and check for fill. C/O to PBDT w/N₂ foam, if necessary.
8. Pull up and land tbg @ \pm 4790'.
9. NDBOP. NUWH. Swab in MV.
10. RDMSU. Return well to production.