

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-012708

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Blance Mesaverde

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA

Sec. 30, T30N, R8W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL ☐ GAS ☐ OTHER ☒

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1475' FNL, 1,090' FEL

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14. PERMIT NO.

30-045-09194

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5808' GL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Temp. Abandon MV Zone

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

7/14/86 MIRUSU. Blow down well. NDWH. NUBOP. Release 5 1/2" pkr and talley 00H
w/tbg. RIH w/Retrievamatic and RBP. Set the plug @ 4100'. PT RBP to 1000 psi,
held OK. (Set pkr @ 2600'.) Test the 5 1/2" csg to 1000, held OK. POOH w/5-1/2"
pkr. RIH w/7-5/8" pkr. Isolated the btm of the leak @ 778'. The top of the leak
is 376'.

7/15/86 POOH w/7-5/8" pkr and tbg. RIH w/tbg and retrieving head. Clean out 17'
fill on top of RBP. Released RBP and POOH w/tbg and plug. RIH w/tbg and 5 1/2"
CIBP. Set the plug @ 4158'. POOH, LD tbg. RU, RIH w/dump bailer. Dumped 10 sx of
cement on top of BP, or 50'. RDMOSU.

The casing & uppermost plug is 1000
pressure tested to 500 psi at 1000
surface with no more loss than
bleed-off in 15 minutes.

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OIL CON. DIV.
DIST. 3

This Approval is Temporary
Abandonment Expires 8-20-87

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott McKinnis

TITLE Sr. Regulatory Analyst

DATE July 29, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED
DATE

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

*See Instructions on Reverse Side

NMOCG

AUG 20 1986

John Keller

AREA MANAGER