

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-1135
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

1. Lease Designation and Serial No.
NM-012708

2. If Indian, Allottee or Tribe Name

3. If Unit or C.A. Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1475' FNL x 1090' FEL

Sec. 30-30N-8W

5. Well Name and No.

Florance #11

6. API Well No.

30-045-09194

7. Field and Pool, or Exploratory Area

Blanco Mesaverde

8. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Test to determine economic potential

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company intends to test the subject well to determine economic production potential. If the well shows such potential, plans to repair the casing will be submitted for BLM approval. If the well does not show economic potential, PxA procedures will be submitted for BLM and partner approval.

Please call Cindy Burton at 303-830-5119 if you have any questions.

RECEIVED
NOV 20 1990
OIL CON. DIV
DIST. 3

THIS APPROVAL EXPIRES MAY 01 1991

14. I hereby certify that the foregoing is true and correct.

Signed

John Hampton/UB

Title Sr. Staff Admin. Supv.

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

NOV 01 1990

AREA MANAGER
FARMINGTON RESOURCE AREA

**FLORANCE 011
BLANCO MESAVERDE
30H-30N-08W**

FORMATION EVALUATION PROCEDURE

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow well down. NDWH. NUBOP.
3. TIH w/ 7 5/8" bit and scraper to top of 5 1/2" liner at 2587'. Circulate casing with 2% KCl water. POOH. TIH w/ 7 5/8" pkr. Verify casing leak between the depth interval 376'-778'. Release pkr and POOH.
4. Run CBL from 2580' to surface.
5. TIH w/ 5 1/2" bit and scraper. Circulate casing with 2% KCl water. Drill out cmt and CIBP. CIBP is located at 4158' and has 50' of cement on top.
6. TIH w/ 5 1/2" pkr. Set pkr at 4050'. Swab well (4 days) to test MesaVerde formation.
7. If MesaVerde formation kicks and shows economic production potential, plans to repair csg will be submitted for BLM approval. Otherwise, PxA procedure will be submitted for BLM and partner approval.

**REPORT PROBLEMS TO TY SMITH
WORK: (303) 830-5164**

**NOTE: FAX DAILY REPORTS TO TY SMITH
(303) 830-4777**

FLORANCE 011
 Location - 30H-30N-8W
 Blanco Mesaverde
 Orig. Completion - 9/56
 Last File Update - 10/90

QA AT 1300
 KL AT 1510

ET AT 2205

PC AT 2488

CH AT 4214
 MN AT 4297

2SPF PERF 4216-4294

PL AT 4714

4714-4828

PBTD AT 4877 FT.

TOTAL DEPTH 4908 FT.

BOT OF 10.75 IN OD CSA 140
 32.75 LB/FT
 TOC - SURF

CASING LEAK 376-778

TOC @ 1510

BOT OF 7.625 IN OD CSA 2650
 26 LB/FT
 TOC - 1510
 TOP OF 5.5 IN. LINER AT 2587

CIBP AT 4100
 10 SX CMT ON CIBP (50')
 FRAC 33M GAL WTR 30M# SND

FRAC 33M GAL WTR 29M# SND

BOT OF 5.5 IN OD LINER AT 4908
 15.5 LB/FT, J55 CASING
 TOC - 2587

FILENAME:
 978697

9/4/88 8QZ 10.75 W/75 8X

WAS THE ORIGIN*****

8:34:42 M DT

10/12/90

SUBVHIST

DENVER