

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1475' FNL, 1090' FEL, Sec. 30, T30N-R8W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-012708

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance 11

9. API Well No.

30 045 09194

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**RECEIVED**  
**JUL 24 1992**  
**OIL CON. DIV**  
**DIST. 3**

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRUSU, Blow down well/ND Well/prop to NU BOP. Change out well head, NU BOPS, hook up bleed down line, PU TBG and scraper, tag liner top, TOH, PU Packer, TIH to test liner top and 5.5" casing to 500psi. Held. TOH to various depths tested at 1033' Held, TOH to 348' Held. Bad casing between 348' to 1033'/ 7.625 casing. TIH with 4.75" bit and tag CIBP @ 4147', drill out, TIH to 4835', tag fill. Perfs at 4216' top, 4828' bottom. TOH with Bit, PU Howco cmt RET, TIH to 4173' with TBG, set RET. Est. rate pump into perf area 4216'/4294 to 4714'/4828' 3.5 Bbl/Min at 1000psi. Stage 1 pump 115sxs Cl B cmt. Sting out of ret. Drop 4sxs cmt on top of CIBP. End psi 900 psi on perf squeeze/mix and pump 358Bls 9.2 mud. Stage 2 pump 115 sxs Cl B cmt, mix and pump 288Bls mud 9.2. Toh to 500', TIH and tag firm plug at 2155'. Stage 3 pump 240sxs Cl B cmt. Plug depths as follows: Retainer at 4173', Mud top to 2700', cmt top 2nd stage 2153' tagged mud top to 1560', cmt top 3rd stage cal. @ 500'. TIH W/TBG and tag plug @ 735'. TOH LD TBG, Attempt to pump into 7.625" casing est. rate 6 Bbls/min @ 348psi. no returns to surf., shut down, RU to Bradenhead, attempt to pump down, press. up, shut down, checkout braden valves and replaced one. Attempt to pump down bradenhead, press. up. RU HLS and TIH and perf under surface casing- 150' plus, attempt to pump down bradenhead press. up, shut down, pump down 410sxs Cl B neat cmt down 7.625" casing @ 2 Bbls/min @ 270psi., shut down, tried to pump remaining 10sxs cmt down bradenhead, press. up to 2000psi. RD Howco, NDBOPS cmt dropped 20' in 7.625 casing, RDSU, cut off wellhead, fill with cement 3 sxs, Weld on P&A marker, Clean up location.

If you have any questions please call Julie Acevedo at 303-830-6003.

14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Staff Admin. Supv.

Date 7/20/92

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

Date JUL 23 1992

**APPROVED**

**AREA MANAGER**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**NMOCD**





# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Farmington Resource Area  
1235 Laplata Highway  
Farmington, New Mexico 87401



IN REPLY REFER TO:  
NM-012708 (WC)  
3162.3-4 (019)

JUL 07 1992

CERTIFIED--RETURN RECEIPT REQUESTED  
P 081 571 329

Mr. John Hampton  
Amoco Production Company  
P. O. Box 800  
Denver, CO 80201

Gentlemen:

Reference is made to your well No. 11 Florance, SE $\frac{1}{4}$ NE $\frac{1}{4}$  Sec. 30, T. 30 N., R. 8 W., San Juan County, New Mexico, Lease NM-012708 and your Sundry Notice approved on June 7, 1991. This well has been approved for plugging for over a year. If the well has been plugged, you are required to submit a subsequent report of abandonment. If the well has not been plugged, you are required to inform this office when the work is scheduled to be performed.

You have 30 days to comply with this order. The 30 days commences upon receipt of this letter or seven days from the date it is mailed, whichever is less. Failure to comply within the 30 days will result in strict enforcement of 43 CFR 3163.1.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the orders described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-7115. Such request shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 *et seq.*

If you have any questions please contact Stephen Mason with this office at (505) 599-8917.

Sincerely,

Mike Pool  
Area Manager