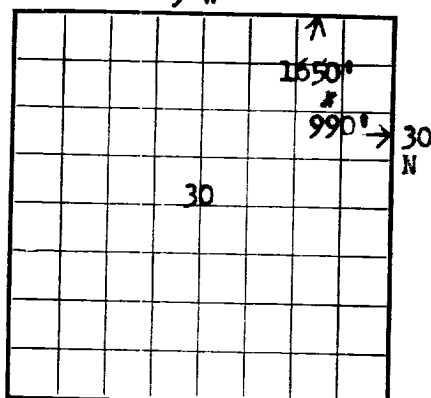


U. S. LAND OFFICE Santa FeSERIAL NUMBER 076934LEASE OR PERMIT TO PROSPECT E 1

08



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Delhi Oil Corporation Address Box 1175, Farmington, New Mexico
Lessor or Tract Florance Field Blanco State New Mexico
Well No. 2-10 Sec. 30 T. 30N R. 9W Meridian NMPM County San Juan
Location 1650 ft. N of N Line and 990 ft. W of E Line of Sec. 30 Elevation 6126
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. H. MooreDate Sept. 21, 1954Title Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling Sept. 12, 1954 Finished drilling Sept. 21, 1954

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4330 to 4568-G No. 4, from _____ to _____
No. 2, from 4990 to 5120-G No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	32.75	8 R	Natl.	246	None				Surface
7"	22.75	8 R	Natl.	1076	None				Surface
2"	3.75	8 R	Natl.	1076	None				Surface
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	257	150	Halliburton	11.0	
7	4385	200	"	11.0	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4 1/2	Tin	DuPont EL-431	656	11/7/50	4410-4574	4574
Sand Oil Fractured - 3000 Gals. Diesel 5700 - 3rd 9/13/54 5006-5202 5202						

TOOLS USED

Rotary tools were used from 0 with mud feet to 4430 feet, and from 4574 with gas feet to 5202 feet
Cable tools were used from 4430 feet to 4574 feet, and from _____ feet to _____ feet

DATES

October 26, 1954 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 4492 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. SI-168 Hrs. - C.P. 946# T.P. 923#

EMPLOYEES

E. R. Taylor, Driller C. F. Moore, Driller
C. F. Love, Driller C. W. Flemmons, Driller

FORMATION RECORD

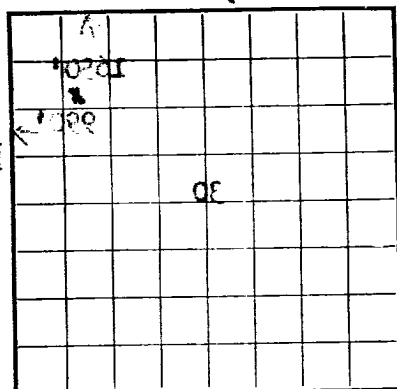
FROM—	TO—	TOTAL FEET	FORMATION
0	1640	1640	Sands & shales
1640	1760	120	Shale with beds of sand—Top Airtland—1640
1760	1800	40	Sand —Top Farmington—1760
1800	2755	955	Interbedded sand & shale
2755	2825	70	Sand —Top Pictured Cliff—2755
2825	4380	1555	Shale —Top Lewis—2825
4380	4568	188	Sand —Top Cliffhouse—4380
4568	4990	422	Shale & Sand —Top Menefee—4568
4990	5120	130	Sand —Top Point Lookout—4990
5120	5202 T.D.	82	Shale —Top Mancos—5120

LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

UNITED STATES

U.S. LAND OFFICE
SERIAL NUMBER
PLEASE OR PERMIT TO PROSPECT



Company _____
Lessor or Tract _____
Well No. _____
Location _____
The information given herewith is a complete and correct record of the well and all work done thereon
Signed _____
Date _____
Title _____

The summary on this page is for the condition of the well at above date.
Commenced drilling _____
Finished drilling _____
Oil or Gas Sands or Zones _____

Oil or Gas Sands or Zones
No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
Important Water Sands
No. 1, from _____ to _____
No. 2, from _____ to _____

CASING RECORD									
Size casing per foot	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
3 1/2	35.52	8	1000	200	None				
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of re-drilling, together with the reasons for the work and the results. Were any changes made in the casing, state fully, and if any casing was sidetracked or left in the well, give its size and location. If the well has been dynamited, give the date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or burning.									
HISTORY OF OIL OR GAS WELL									
U. S. GOVERNMENT PRINTING OFFICE 16-43094-2									

MUDGING AND CEMENTING RECORD						
Size casing	Where set	Number sacks of cement	Method used	Kind of mud	Amount of mud used	
3 1/4	1387	200	100	100	100	

Plugs and Adapters
Heavy plug—Material _____
Adapters—Material _____
Length _____
Depth set _____

SHOOTING RECORD							
Size	Blow used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out	
1 1/2	T-1	ANFO	100	11/17/50	1111-1274	1274	
1 1/2	T-1	ANFO	100	11/17/50	1111-1274	1274	

Tools Used
Rotary tools were used from _____ feet to _____ feet and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet and from _____ feet to _____ feet

Dates
Put to producing _____
The production for the first 24 hours was _____
If gas well, cu. ft. per 24 hours _____
Rock pressure, lbs. per sq. in. _____
Gravity, °Bé _____
% was oil; _____%

Employees
Driller _____
Driller _____
Driller _____

FORMATION RECORD		TOTAL FEET	TO—	FROM—
FORMATION				
10 3/4	32 1/2	32 1/2	32 1/2	32 1/2