

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SP-078138

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NAME

10. FIELD AND POOL, OR WILDCAT

11. SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (See Form 1000 for details and instructions on how to fill in this space.)
See also space 17 below.)
At surface

1800/N

1585/N

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5888' GR.

San Juan

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/11/64 Moved on completion rig, picked up tbg. Drld. DV tool @ 2282', CO to FC @ 6822'.
Tested csg. to 4000#. Spotted 500 gals. 7 1/2% Spearhead acid. Perf. 6801-6806',
6776-81' & 6756-61' w/2JPF.2/12/64 SWF w/20,000# 40-60 sd. & 10,000# 20-40 sd.; 38,900 gals. wtr. w/9.9# J-2/1000 gals;
46,800 gals. total wtr. FBD 1800#, TP 2800-3300#, ATP 3000#, rate 38.2 BPM.
SI 2100#, 5 MSI 1650#. Dropped 10balls w/15,000# sd. in perf. for 350# pressure
increase. Set magnesium BP @ 6750'. Perf. 6655-59' w/4 JPF. Broke formation
@ 3300#, perf. 6712-32' w/2 JPF. SWF w/40,000# 20-40 sd., 41,200 gals. treated
wtr.; 49,100 gals. total wtr. TP 3100-2300#, ATP 2500#, rate 43.2 BPM. SI 1200#,
5 MSI 900#, dropped 16 balls w/30,000# sd. in perf. for 200# pressure increase.
SI 4 hrs. WIH w/bit, drld. BP & CO to TD.2/13/64 Landed 216 jts. 6791' 2" EUE tbg. @ 6801' w/pin collar on bottom. Swabbed well
in. Net gauge est. 2,000 MCF. Rig released @ 7 P.M. 12th. Well cleaning prep.
to SI for potential test.18. I hereby certify that the foregoing is true and correct
Original signed by:

SIGNED JOHN T. HAMPTON

TITLE Manager

DATE 2/18/64

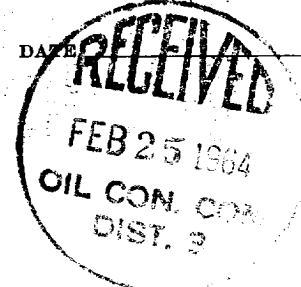
(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.