

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Beta Development Company

3. ADDRESS OF OPERATOR

238 Petroleum Plaza, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1800' FNL & 1585' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether dr., rt., or well resource area)  
5888' GR

5. LEASE DESIGNATION AND SERIAL NO.

SF-078138

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "C"

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28, T-30N, R-11W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-25-85

Rig up work over unit, pump 90 bbls 2% KCL water down tubing, set B.O.P. work donut loose, pull 216 jts. 2-3/8" EUE tubing, picked up Elder packer w/on & off tool above packer, trip in w/215 jts. 2-3/8" tubing set packer @ 6590', swab well in and braden head valve started leaking, kill well w/40 bbls KCL water and replace valve, swab well back off, well test Dakota formation for damages, then set blanking tool and squeeze holes in Mesa Verde section.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Superintendent

DATE January 8, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE JAN 16 1987

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY sm

\*See Instructions on Reverse Side  
NMOCC