Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III

000 Rio Brazos Rd., Aztec, NM 87410						E AND A								
MESA OPERATING LIMITED PARTNERSHIP							<del>-                                    </del>			Well API No. 30-045-09197				
P.O. BOX 2009, AMARI	LLO, T	EXAS 79	9189	)										
Reason(s) for Filing (Check proper box)  Rew Well Change in Transporter of:  Recompletion Oil Dry Gas  Change in Operator Casinghead Gas Condensate Change of Operator give name							Other (Please explain)  Effective Date: 7/01/90							
d address of previous operator									<del></del>					
I. DESCRIPTION OF WELL AND LEASE							- Comption   Kind				of Lease No.			
ease Name FEDERAL "C"		Well No.   Pool Name, Including 1 Basin Da				<b>9</b> · · · · · · · · · · · · · · · · · · ·				Federal or Fee				
Contion  Unit LetterF	:180	00	Feet	From	The	north Line	and	1585	Fe	et From The	west	Line		
Section 28 Township	301	N .	Rang	ze	11W	, NN	ирм,	Sa	n Juan			County		
II. DESIGNATION OF TRAN	SPORTE			ND	NATUI	RAL GAS								
•	· [_] [A]						Address (Give address to which approved copy of this form is to be sent)  P.O. BOX 12999, SCOTTSDALE, AZ 85267							
GIANT REFINING CO.  Tame of Authorized Transporter of Casinghead Gas or Dry Gas X						P.O. BOX 12999, SCOTTSDALE, AZ 85267  Address (Give address to which approved copy of this form is to be sent)								
L PASO NATURAL GAS CO.						P.O. BOX 1492, EL PASO, TEXAS 79998								
If well produces oil or liquids, jive location of tanks.	Unit F	<b>Sec.</b>   28	Twp 30	•	<b>Rge.</b> 11		Is gas actually connected? When ? Yes							
f this production is commingled with that i	from any ot	her lease or	pool,	give	commingli	ng order numi	er:							
V. COMPLETION DATA  Designate Type of Completion	- 00	Oil Wel	1 [	Ga	s Well	New Well	Work	over	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		pl. Ready to	o Prod			Total Depth	<u> </u>		<u> </u>	P.B.T.D.	<u> </u>	<u> </u>		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing Depth									
						Post				oth Casing Shoe				
Perforations										Depair Casi				
	~	TUBING, CASING AND									SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT				
								<u> </u>		<del> </del>				
V. TEST DATA AND REQUES OIL WELL (Test must be after to	ST FOR	ALLOW	ABL	E	I and must	he equal to a		ton all	owable for th	is depth or be	for full 24 ho	urs.)		
Date First New Oil Run To Tank		ecovery of total volume of load oil and must b  Date of Test					ethod (	Flow, pi	emp, gas lift,	etc.)	<u> </u>			
Length of Test	Tubing Pressure					Casing Press	ה ה	E	e Fi	Choke Size	•			
Actual Prod. During Test	Oil - Bbl	Oil - Bbls.					N	-	<del>)                                    </del>	G M.F				
GAS WELL	<u>, I </u>					J			LI 619					
Actual Prod. Test - MCF/D	Length of Test					Bbis. Condensat CILF CON. DIVIVO Condensation								
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pres		ut-in	DIST. 3	Choke Siz	e			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and omplete to the best of my knowledge and belief.  When hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and omplete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION  Date Approved  3								
Signature Carolyn L. McKee, Regulatory Analyst Printed Name Title						By _					OR DISTR	ICT #3		
7/1/90 Date	(806	) 378-: T	LOOC elepho		lo.	1100								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

La Stad for each most in multiply completed wells.

