Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brezos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Conoco Inc. | | | | | | Well A | PINa 0-045-0 | 0919 | 1 | |
|--|--|---|---------------------------------------|-----------------------------------|----------------------------------|----------------|-----------------------|-----------------|------------------|--|
| Address | | | 014 01 | 72112 | | | | | | |
| 3817 N.W. Expre | ssway, | Oklaho | oma City, U | (/3112 Othe | (Please expla | in) | | | | |
| Vew Well | | hange in | Transporter of: | - | • | - | | | 1 | |
| Recompletion 💂 | Oil | | Transporter of: Dry Gas Condensate | Effec | tive. | Date: | 7-1-9 | ~ | | |
| change in Operator XX change of operator give name Mosa | Casinghead | Cas | mited Partr | orchin | P O Ro | v 2009 | Amarillo | Texa | 79189 | |
| eq address of bissions obsistor W629 | Uperat | ing Li | mited Parti | iersirip, | F.U. BU. | x 2003, | Amaritio | , ICA | | |
| | IPTION OF WELL AND LEASE Well No. Pool Name, Including | | | | | Kind c | Lease | Lease No. | | |
| Lesse Name LECHELAL "C" | | | | Dakota State | | | ederal or Fee 1470-01 | | | |
| Location | | | | | | | | | | |
| Unit Letter | : 180 | 0 <u>0 </u> | Feet From The 12 | Dryb LIM | and | 8.5 Fe | et From The 🔟 | VC31 | Line | |
| Section 38 Township | 30N | /· | Range 1944 |) . NA | ирм. | SunJ | uan | | County | |
| Section of Downstill | <u> </u> | | Rango // | 1.17 | 3 | | | | | |
| II. DESIGNATION OF TRAN | | | | RAL GAS | | lish annound | copy of this form | - is to be se | et) | |
| Name of Authorized Transporter of Oil Giant Refining, Inc. | | or Conden | | Box 33 | 8. Bloom | field. | New Mexic | o 874 | 13 | |
| Name of Authorized Transporter of Casing | head Gas | | or Dry Gas XX | Address (Giv | e address to wi | hich approved | copy of this form | n is to be se | | |
| El Paso Natural Gas | | | | | | | , Texas 79999 | | | |
| If well produces oil or liquids, tive location of tanks. | | Soc. | Twp. Rge. 30N 11W | is gas actually connected? When ? | | | | | | |
| f this production is commingled with that | from any other | r lease or | pool, give commingi | ing order numi | ber: | | | | | |
| V. COMPLETION DATA | | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back S | ame Res'v | Diff Res'y | |
| Designate Type of Completion | - (X) | On wen | i Gas wen | 1 | WORDIE | Dupan | | | | |
| Date Spudded | Date Compl | . Ready to | Prod. | Total Depth | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Pro | ducing Fo | ormation | Top Oil/Gas | Pay | | Tubing Depth | | | |
| | <u> </u> | | | <u> </u> | | | Depth Casing | Choe | | |
| Perforations | | | | | | | Depth Casing | 2006 | | |
| | יין | UBING. | CASING AND | СЕМЕНТІ | NG RECOR | D D | | | | |
| HOLE SIZE | | | JBING SIZE | | DEPTH SET | | SA | CKS CEM | ENT . | |
| | | | | ļ | | | <u> </u> | | | |
| | | | · · · · · · · · · · · · · · · · · · · | | | | | | | |
| | | | | | | | | | | |
| V. TEST DATA AND REQUE | ST FOR A | LLOW | ABLE | | | lamakia Can th | is damb on he G | - 6:11 24 ho | ure 1 | |
| OIL WELL (Test must be after a Date First New Oil Run To Tank | Date of Tes | | of load oil and must | Producing M | exceed top au lethod (Flow, p | ump, gas lift, | elc.) | 1 1111 24 110 | | |
| Date First New Oil Kun 10 1 mix | Date of 169 | | | | | | | | | |
| Length of Test | Tubing Pressure | | | Casing Press | ure | | Choke Size | Choke Size | | |
| | | | | Water - Bbli | <u>.</u> | | Gas-MCFee | W | <u>: m :</u> | |
| Actual Prod. During Test | Oil - Bbis. | | | TO TO | | | NEGE | 10 | = <u>-</u> | |
| CAR TITE! I | | | | | | 10 | (| -04 | | |
| GAS WELL Actual Prod. Test - MCF/D | Length of Test | | | Bbls. Condensate/MMCP | | | Gulfa de Costes gra | | | |
| | | · | | | | | | MILE SWOOM DIV. | | |
| Testing Method (pitot, back pr.) | . Tubing Pressure (Shut-in) | | | Casing Pressure (Shut-in) | | | OILCOLL | | | |
| THE OWNER AMON CONTINUES | 14777 077 | COL | DE LA NICES | 1 | | | " \D | 31.4 | | |
| VI. OPERATOR CERTIFIC | | | | 1 | OIL CO | NSERV | ATION [| DIVISION | ON / | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above | | | | | | | MAY 0 3 | 1991 | | |
| is true and complete to the best of my | knowledge in | nd belief. | | Dat | e Approvi | ed | | | | |
| 14/ Chalco | | | | | | ~. | 1) 0 | 1 | , | |
| Signatura | A J 9 9 | | ino Cura | By_ | | <u> </u> | <u> </u> | ~~~~ | | |
| W.W. Baker | Admini | strat | ive Supr. | Title | • | SUPE | RVISOR D | ISTRIC | T #3 | |
| Printed Name 5-1-91 | (40 | | 8-3120 | The state | <i></i> | • | | | | |
| Date | | Te | lephoné No. | _][| | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.