

[illegible]

LOCATE WELL CORRECTLY

U. S. LAND OFFICE ~~Santa Fe~~ -----
 SERIAL NUMBER ~~078195~~ -----
 LEASE OR PERMIT TO PROSPECT -----

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company ~~El Paso Natural Gas Company~~ Address ~~Box 997, Farmington, New Mexico~~
Lessor or Tract ~~Sellers~~ Field ~~Aztec Pool~~ State ~~New Mexico~~
Well No. ~~1-A~~ Sec. ~~30~~ T. ~~30N~~ R. ~~10W~~ Meridian ~~NPM~~ County ~~San Juan~~
Location ~~1650~~ ft. ~~(N)~~ of ~~N~~ Line and ~~990~~ ft. ~~(E)~~ of ~~W~~ Line of ~~Section 30~~ Elevation ~~6119~~

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed D.C. Holmston

Date March 15, 1955 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling ----- **February 14** -----, 19**55** Finished drilling ----- **February 25** -----, 19**55**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2548 to 2609 (6) No. 4, from _____
 No. 2, from _____ to _____ No. 5, from _____
 No. 3, from _____ to _____ No. 6, from _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Slowing casing	Weight per foot	Spreads per inch	Measure	Amount	Kind or size	Cut and pulled from	Perforated	Purpose
9 5/8"	25.4#	S.W.	Armed	121'	Howco			Surface
5 1/2"	15.50	S.W.	Howco	121'	Howco			Free Gas

HISTORY OF OIL OR GAS WELL

1" 1.684 8 RD 84 RD 84 RD

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	133'	100	Circulated		
5 1/2"	2551'	150	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History.				

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

-----, 19----- Put to producing -----, 19-----

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 3,937,000

EMPLOYEES

_____, Driller

_____, Driller

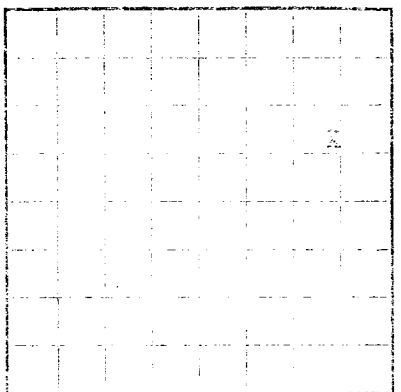
FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
0	702	702	Tan cr-grn ss w/thin sh breaks.
702	1340	638	Variegated sh w/thin ss breaks.
1340	1802	462	Tan to gry cr-grn ss interbedded w/gry sh.
1802	1837	35	Ojo Alamo ss. White cr-grn s.
1837	2121	284	Uteland formation. Gry sh interbedded w/tight gry fine-grn ss.
2121	2548	427	Fruitland formation. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
2548	2609	61	Pictured Cliffs formation. Gry, fine-grn, tight, varicolored soft ss.

U.S. LAND OFFICE
SPECIAL INSTRUCTIONS
1-25-33 OR PERMIT TO PROCEED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



LOCATE WELL CORRECTLY

Company, also known as, _____
Location of well, _____
Well No. _____
Section _____, Township _____, Range _____
Location of well, _____
The information given here is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed _____
Title _____

The summary on this page is for the condition of the well at above date.
Completed drilling _____
Finished drilling _____

OIL OR GAS SANDS OR ZONES

No. 1 from _____ to _____
No. 2 from _____ to _____
No. 3 from _____ to _____
No. 4 from _____ to _____
No. 5 from _____ to _____
No. 6 from _____ to _____
No. 7 from _____ to _____
No. 8 from _____ to _____
No. 9 from _____ to _____
No. 10 from _____ to _____

IMPORTANT WATER SANDS

No. 1 from _____ to _____
No. 2 from _____ to _____
No. 3 from _____ to _____
No. 4 from _____ to _____
No. 5 from _____ to _____
No. 6 from _____ to _____
No. 7 from _____ to _____
No. 8 from _____ to _____
No. 9 from _____ to _____
No. 10 from _____ to _____

February 25, 1955. Sand-oil pictured with 11.1 gal. oil and 15,000 gal. water. Pressure 900 psi, I.M. 37 psi. Natural gas 24 MCF.
Pressure 900 psi, I.M. 37 psi. Natural gas 24 MCF.
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or burning.

HISTORY OF OIL OR GAS WELL

U.S. GOVERNMENT PRINTING OFFICE: 1954-3-33094-2

MUDDING AND CEMENTING RECORD

Depth	Material used	Amount of mud used

PLUGS AND ADAPTERS

Depth	Material used	Amount of mud used

SHOOTING RECORD

Depth	Material used	Amount of mud used

TOOLS USED

Depth	Material used	Amount of mud used

DATES

Depth	Material used	Amount of mud used

EMPLOYEES

Depth	Material used	Amount of mud used

FORMATION RECORD

Depth	Material used	Amount of mud used