NO. OF COPIES RECEIVED		1 3	
DISTRIBUTION			
SANTA FE		17	
FILE			
U.S.G.S.			
LAND OFFICE			
I RANS PORTER	OIL		
	GAS		
OPERATOR		1	
PRORATION OFFICE			
Operator			

	DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104				
	FILE	REQUEST FOR ALLOWABLE AND		Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TR	AS			
	LAND OFFICE					
	TRANSPORTER GAS					
	OPERATOR					
I.	PRORATION OFFICE Operator	<u> </u>				
	El Paso Natural Ge	is Company				
	Box 990, Farmington	New Mexico				
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of: Oil Dry G	Sas Name change from	79		
	Recompletion Change in Ownership		ensate Sellers A #1			
	If change of ownership give name					
	and address of previous owner					
II.	DESCRIPTION OF WELL AND I		Jame, Including Formation	Kind of Lease		
	Sellers		tec Pictured & Cliffs	State, Federal or Fee		
	Location					
	Unit Letter E ; 1650	Feet From The North Li	ine and 990 Feet From T	he West		
	Line of Section 30 Tow	vnship 30N Range	10W , NMPM, Sax	n Juan County		
Ш	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL G	AS			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv			
	El Paso Natural Gas	_ •	Box 990, Farming Address (Give address to which approv			
	El Paso Natural Gas		,	gton, New Mexico		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 30 30N 10W	Is gas actually connected? Whe	n		
	If this production is commingled wit		, give commingling order number:			
	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.					
	Designate Type of Completio	n - (X)		1 1 3		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	HOLE SIZE	TUBING, CASING, AN	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT		
	11022 3122					
				}		
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be	after recovery of total volume of load oil o	and must be equal to or exceed top allow:		
• •	OII. WELL Date First New Oil Run To Tanks	able for this o	depth or be for full 24 hours) Producing Method (Flow, pump, gas lif			
	Date First New Off Ran To Tanks	Dute of Test	Troubling Montal (2 100), pump, gue 15,	ast FILE		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Sik(LU: LU		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gan-MCFEB3 1966		
	•					
				\		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Sondensate		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
	resting Method (phot), odos p.t.)					
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION				
		APPROVED FEB 3 1966 , 19				
		BY Original Signed Emery C. Arnold				
		TITLE Supervisor Dist. # 3				
	OR GINAL SIGNED ILS, OBERLY		This form is to be filed in o	compliance with RULE 1104.		
		If this is a request for allowable for a newly drilled or deepene				
	(Signature) Petroleum Engineer		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
	January 31, 1966 (Ti	ile)	able on new and recompleted we	elis.		
			Fill out only Sections I, II	, III, and VI for changes of owner,		

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.