

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1650' FNL, 990' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)
6109' GL

5. LEASE DESIGNATION AND SERIAL NO.
SF-078195

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Sellers LS

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Aztec PC

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 30, T30N R10W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) Production Liner ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/27/85 MIRUSU. Blow well dn. Kill well w/25 bbls 2% KCl wtr. NDWH. NU 5-1/2"
Larkin csghead & 6" flange. NUBOP.

9/28/85 Tag fill @ 2591'. Start drilling new hole. Returns show metal cuttings.
Drilling very slow. Feels like bit spudding on junk in hole. Drill 15' in 3-1/2 hrs.
Circ hole clean. POOH w/bit. Teeth on bit worn. Confirm junk in hole. PU 3-1/2"
9.2# NUE 10V csg. Csg landed @ 2610'. NU cementers. Pmp 5 bbl mud. Flush followed by
40 sxs RFC cmt w/10#/sx Gilsonite & 3% CaCl₂. (Bump plug to 1500 psi.) Yield 1.63
ft³/sx @ 14.6 ppg. Strip off BOP. Cut 3-1/2" & weld on wellhead.

9/29/85 RIH w/temp survey. TOC @ 1800'.

9/30/85 NUBOP. RU bluejet & RIH w/tools. Tagged PBTD @ 2609'. Run GR neutron log.
TIH w/1-1/4" tbg. Tagged float collar @ 2609'. Press tstd to 2500 psi. Would not hold.
Leak in nipple between 4-1/2" tbg head & 3-1/2" csg. NDBOP & cut off nipple. Re-weld
4-1/2" x 3-1/4" csg. NDBOP. TIH w/1-1/4" tbg. Press tst to 2500 psi 10 mins. Held
o.k. Roll hole w/2% KCl wtr.

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott McKinnis

TITLE Senior Regulatory Analyst

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMIOCC

DATE

OCT 15 1985

FARMINGTON RESOURCE AREA
BY *mm*

*See Instructions on Reverse Side