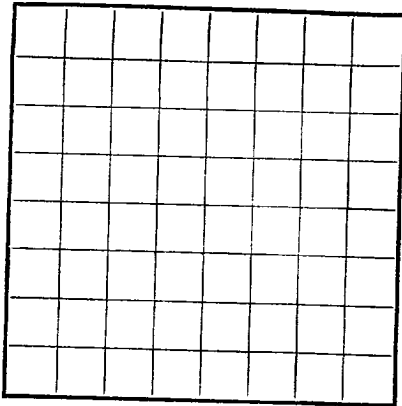
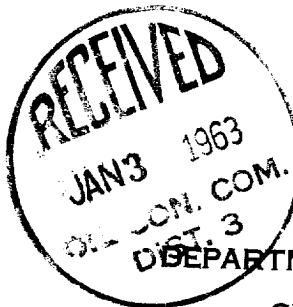




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 080776-A
LEASE OR PERMIT TO PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYRECEIVED
JAN 2 1963U. S. GEOLOGICAL SURVEY
SANTA FE, NEW MEXICO

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 990, Farmington, New Mexico
Lessor or Tract Florance "A" Field Blanco Mesa Verde State New Mexico
Well No. 1 (0800) Sec. 25 T. 30N R. 10W Meridian N.M.P.M. County San Juan
Location 1550 ft. XXX of N Line and 990 ft. XX of E Line of Section 25 Elevation 6320
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed ORIGINAL SIGNED H.E. McANALLY

Date December 28, 1962Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 10-1, 19 52 Finished drilling 10-24, 19 52

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4508 to 4682 (G) No. 4, from _____ to _____
No. 2, from 4682 to 5143 (G) No. 5, from _____ to _____
No. 3, from 5143 to 5318 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>9 5/8"</u>	<u>25.4</u>	<u>8 rd</u>	<u>J-55</u>	<u>173</u>	<u>Reamer</u>	<u>4508</u>			<u>Surface</u>
<u>7"</u>	<u>20</u>	<u>8 rd</u>	<u>J-55</u>	<u>882</u>	<u>Reamer</u>	<u>4682</u>			<u>Intermediate</u>
<u>4 1/2"</u>	<u>10.5</u>	<u>8 rd</u>	<u>J-55</u>	<u>5308</u>	<u>Reamer</u>	<u>5143</u>			<u>Production</u>
<u>2 3/8"</u>	<u>4.6</u>	<u>8 rd</u>	<u>J-55</u>	<u>5818</u>	<u>Reamer</u>	<u>5318</u>			<u>Prod tubing</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>9 5/8"</u>	<u>183</u>	<u>125</u>	<u>circulated</u>		
<u>7"</u>	<u>4482</u>	<u>300</u>	<u>single</u>		
<u>4 1/2"</u>	<u>5318</u>	<u>200</u>	<u>single</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>See frac on back</u>						

TOOLS USED

Rotary tools were used from 0 feet to 5318 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

11-8, 19 62 Put to producing _____, 19 _____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 4,123,000 Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 897 avg. A.O.F. 11,153

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>2910</u>	<u>2910</u>	<u>Tan to gry cr-grn ss interbedded w/gry sh. Pictured Cliffs forms. Gry, fine-grn, tight, varicolored soft ss. Cliff House ss. Gry, fine-grn, dense sil ss. Menefee form. Gry, fine-grn s, carb sh & coal. Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.</u>
<u>2910</u>	<u>4508</u>	<u>1590</u>	
<u>4508</u>	<u>4682</u>	<u>174</u>	
<u>4682</u>	<u>5143</u>	<u>461</u>	
<u>5143</u>	<u>5318</u>	<u>175</u>	

(OVER)

FORM 9-330 (REV. 1-55)

16-43064-5

