

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080751

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sunray F

9. WELL NO.

1 (OWWO)

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR LK. AND  
SURVEY OR AREASec. 26, T-30-N, R-10-W  
NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL  
WELL ☐ GAS  
WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface  
1650'N, 1731'E  
1650

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GP, etc.)

6220'GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

on 10-30-71: Pulled tubing, and set a cement retainer at 4914'.

on 10-31-71: Squeezed open hole with 150 sacks cement. Set retainer at 4834', located leak in 7" casing (212-1488'). Set a cement retainer at 1336', squeezed leaks with 245 sacks cement circulated out bradenhead.

on 11-1-71: Located leak between 1440' and 1500'. Squeezed leak with 25 sacks cement.

11-3-71: Drilled sidetrack hole from 4939-4961', drilled back into open hole.

11-4-71: Set cement retainer at 4827', squeezed open hole with 150 sacks cement.

on 11-7-71: Sidetrack T.D. 5453', ran 169 joints 4 1/2", 10.5#, J-55 production casing, 5441' set at 5453' with 125 sacks cement.

on 11-8-71: PBTD 5438', perf 5098-5106', 5120-28', 5140-48', 5186-92', 5264-72', 5292-5300', 5318-26', 5370-78' with 16 shots per zone. Frac with 31,000# 20/40 sand, 34,776 gallons water, dropped 3 sets of balls, flushed with 2436 gallons water, dropped and pushed bridging ball to baffle at 4950'. Perf 4410-20', 4440-48', with 20 shots per zone. Frac with 24,000# 20/40 sand, 24,192 gallons water, dropped 1 set of 20 balls, flushed with 3150 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed F. H. WOOD

TITLE

Petroleum Engineer DIST. 3 DATE November 29, 1971

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: