	STATE OF DEW MEXICO			Form C-104
* * *	ERGY AIR MIDICIALS DEPARTMENT	OIL CONSERV	ATION PIVISION	Nevised 10-1-78
	P. O. BOX 2088			
	SANTA FE, NEW MEXICO 87501			
	U.B.U.B.			MAIN BUT
	TRANSPORTER GAL AND			
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
1.	Operation Oppice			
	EPNG DON 190			
	P.D. Box	289 FMN NM	87401	O. COME
	Person(s) for filing (Check proper bo		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion Change in Ownership	Oil Dry C	enade LUSTALLED	COMPRESSOR
	If change of ownership give name and address of previous owner			
**	DESCRIPTION OF WELL AND	TEACE		\checkmark
11.	Lease Name	Well No. Pool Name, Including		
	SUNRAY F	1 BLANCO	MV State, Feder	ol or F. FED SF080151
	Location	50 Feet From The N LI	ne and 1781 Feet From	
		,	ne and 1001 Feet From	
_	Line of Section 26 To	wmship 30N Range	10W, NMPM,	S, J, County
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
11.	Name of Authorized Transporter of Of	or Condensate	Address (Give address to which appro	
	EPNG Name of Authorized Transporter of Casinghead Gas or Dry Gas		P.D. Box 28 Address (Give address to which appro	G FUN NM
	EPN6	and head das or Dry Gas [2]		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? W	nen
	give location of tanks.	G : 26 30N 10N		****
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
• •	Designate Type of Completion	On (Y)	New Well Workover Deepen	Pluc Back Same Res'v. Diff. Res'v.
		Date Compl. Bendy to Prod. G.	Total Depth	P.B.T.D.
	//- 25'-53' NO 10-30-7/ Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod., 8.38-7-	5453	5438
	Elevations (DF, RKB, RT. GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
-	Perforations /	BLANCO MV	1 4402	5415 Depth Casing Shoe
	Perforations 44 DE -	5138		4913
-		<u> </u>	CEMENTING RECORD	
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
-				
. !	TOOT DATA AND DEOUGET FO	OR ALLOWARIE (Test must be a	free recovery of rotal values of load all	and must be sound to or exceed too allow-
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
-	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Water Date	Gan - MCF
	Actual Prod. During Test	Oil-Bble.	Water-Bbis.	342 - mg/
_ (<u> </u>		J
,	GAS WELL Actual Prod. Test-MCF/D,	Length of Teet	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Teeting Method D= 330 MCF/D D= 211 MCF/D Teeting Method (puot, back pr.)	1 · ·	Bols. Condensate/ MARC/	drawn, or concentrate
1		7 DAYS Tubing Pressure (Shat-is)	Cosing Pressure (Shut-in)	1.50" ORIFICE
_ [ORIFICE METER	404 PSIA	482P31A	
E. CERTIFICATE OF COMPLIANCE DIL CONSERVATION DIVISION				
I hereby certify that the rules and regulations of the Oil Conservation			Original Signed by FRANK T. CHAVEZ	
1	Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	
			SUPERVISOR DISTRICT # 3	
	2		This form is to be filed in compliance with RULE 1104.	
Jom B Grant J.			tracks to a sequent for allowable for a newly drilled or despensed	
P. I + (Signature)			well, this form must be accompanied by a tabulation of the deviation tasts taken on the well in accordance with RULE 111.	
Troduction ingeneer			All sections of this form must be filled out completely for allowable on new and recompleted wells.	
7-8-82		Fill out only Sections 1, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	/Dat	•)	well name or number, or transport	and or other adelia chause of equilibria