

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
RECEIVED
BLM MAIL ROOM

Sundry Notices and Reports on Wells

95 NOV 20 PM 1:29

1. Type of Well
GAS

070 FARMINGTON, NM

5. Lease Number
SF-080751A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Sunray F #1
9. API Well No.
30-045-09203
10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co, NM

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1650' FNL, 1731' FEL, Sec.26, T-30-N, R-10-W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Tubing repair | |

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
NOV 29 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (VGW5) Title Regulatory Administrator Date 11/16/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

NOV 21 1995

DISTRICT MANAGER

NMOCD

WORKOVER PROCEDURE -- TUBING REPAIR

Sunray F #1
DPNO 48916A
Blanco Mesaverde
Sec. 26, T30N, R10W
San Juan County, New Mexico

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI safety regulations.
2. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH with 2 3/8" tubing (173 jts). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations). Remove bull plug and perforated pup joint. PU and RIH with 3 7/8" bit and 4 1/2", 10.5# casing scraper to PBTD (5438'). TOH with bit and scraper. If any fill, TIH with hydrostatic bailer and CO or CO w/air. POH.
4. PU 4 1/2" RBP and R.H. Set @ 4998'. Load hole with 1% KCl water. Pressure test casing to 750#. (If casing does not test, dump 1 sx of sand on top of RBP. Notify Operations Engineer. Isolate failure and repair.) Release RBP and POH.
5. RIH open ended with 2 3/8", 4.7# tubing, SN one joint off bottom, (Rabbit tubing in derrick before running in hole.) Land tubing @ 5378'.
6. ND BOP, NU wellhead, rig down, move off location and restore location.

Recommended: _____
Operations Engineer

Approval: _____
Drilling Superintendent

CONTACTS: Operations Engineer Gaye White 326-9875

Sunray F #1

CURRENT -- 10/27/95

Blanco Mesaverde
DPNO 48916A

1650' FNL, 1731' FEL,

Section 26, T-30-N, R-10-W, San Juan County, NM

Longitude / Latitude: 36.785767 - 107.850357

Spud: 11-28-53
Completed: 1-7-54
Workover: 10/71; 2/72; 8/72;
3/73; 8/73; 12/74; 1/75
Elevation: 6220' (GL)
Logs: IES, C-DLC-GR, TS

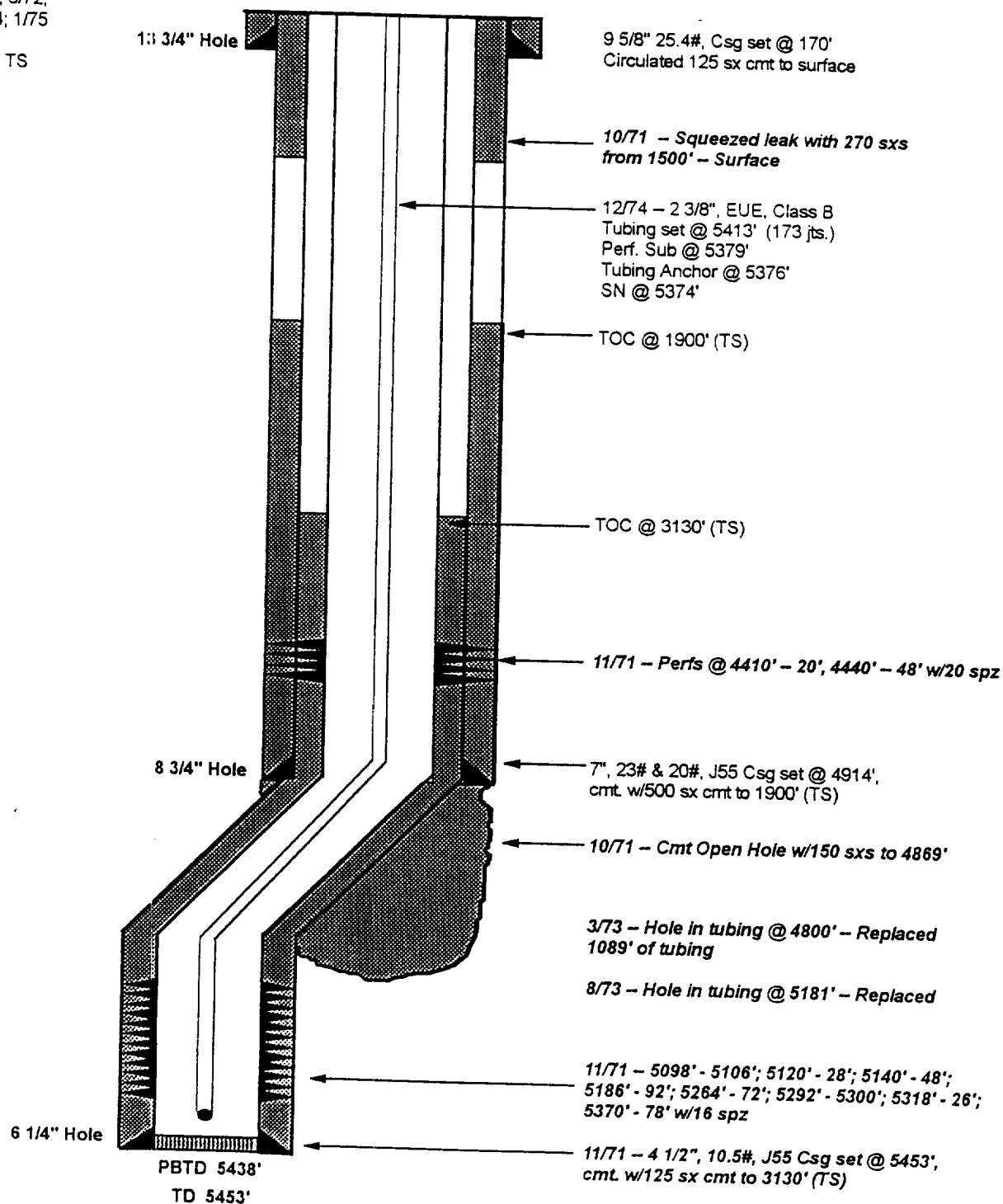
Ojo Alamo @ 1560'
Kirtland @ 1642'

Fruitland @ 2442'

Pictured Cliffs @ 2804'

Cliff House @ 4400'
Menefee @ 4552'

Point Lookout @ 5085'



INITIAL POTENTIAL

Initial AOF: 2-15-54 4,027
Initial SITP: 2-15-54 943 psi
Initial SICP: 2-15-54 1,062 psi
Last SITP: 4-10-72 770 psi
Last SICP: 4-10-72 780 psi

PRODUCTION HISTORY

Gas Cum: 2.1 Bcf
Current (8/95): 575 Mcf
Oil Cum: - 18.7 Mbo
Current (8/95): 1 Bo

OWNERSHIP: GWI: 75.00%
NRI: 62.13%

PIPELINE: EPNG