

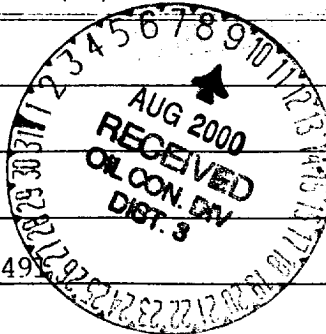
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE



1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
AMOCO PRODUCTION CO. ATTN: MARY CORLEY

3. Address and Telephone No.  
P.O. BOX 3092 HOUSTON, TX 77253 (281) 366-4493

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.  
SF - 078194

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
LUDWICK LS #1

9. API Well No.  
30-045-09205

10. Field and Pool, or Exploratory Area  
AZTEC (PICTURED CLIFFS)

11. County or Parish, State  
SAN JUAN, NM

1650' FNL, 915' FWL SEC. 29, TWN 30N, RGE 10W UNIT E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

AMOCO PRODUCTION REQUESTS THE FOLLOWING CHANGES BE MADE IN THE PLUGGING PROCEDURES APPROVED ON 3-14-00.

1. plug #3 (1000' - 1397') perforate @ 1397'. cmt w/ 203 sx cmt. woc and tag toc.
2. plug #4 (0' - 184') perforate @ 184'. circulate cmt to surface w/ 73 sx cmt.

the only reasons for the changes is for economics, and the ability to circulate fluids to surface out the bradon head. All formations will be covered beyoun minimum requirements.

14. I hereby certify that the foregoing is true and correct

Signed

*Mary Corley*

Title

*Sr. Regulatory Analyst*

Date

*7/26/2000*

(This space for Federal or State office use)

Approved by

Title

Date

*8/7/00*

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD