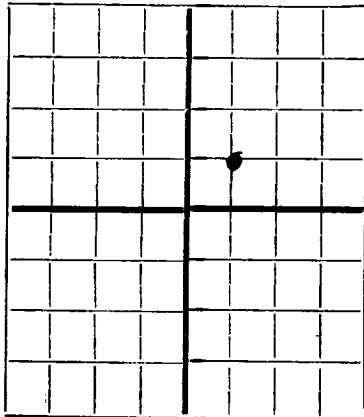


N



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

B.M.N.S. Company Aztec, N.M.
Company or Operator Address
Copp Well No. 3 in NE¹ of Sec. 30, T. 30N
Lease
E. I2W, N. M. P. M., Fulcher Field, San Juan County.
Well is 1980 feet south of the North line and 1980 feet west of the East line of Sec. 30
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is Mrs. Minnie Copp, Address St. Petersburg, Florida
If Government land the permittee is _____, Address _____
The Lessee is B.M.N.S. Company, Address Aztec, N.M.
Drilling commenced 9-19 1947 Drilling was completed 10-28 1947
Name of drilling contractor L.G. Stearns, Address Aztec, N.M.
Elevation above sea level at top of casing 5633 feet.
The information given is to be kept confidential until _____ 19____

^{Gas}
OIL SANDS OR ZONES

No. 1, from 1708 to 1740 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from 180 to 190 feet.
No. 2, from 680 to 692 feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>10</u>	<u>40</u>	<u>8</u>	<u>J&L</u>	<u>608'9"</u>	<u>Texas</u>				
<u>8</u>	<u>28</u>	<u>8</u>	<u>"</u>	<u>1014'8"</u>	<u>"</u>				
<u>7</u>	<u>24</u>	<u>8</u>	<u>"</u>	<u>1495</u>	<u>"</u>				
<u>5½</u>	<u>17½</u>	<u>11½</u>	<u>"</u>	<u>1698</u>	<u>Common</u>				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>7</u>	<u>5½</u>	<u>1698</u>	<u>50</u>	<u>Helliburton</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 1791 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____, 19____
The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours 750,000 Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

John Moore, Driller Cecil Romine, Driller
Jack Hittson, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____

day of _____, 19____

Notary Public

My Commission expires _____

Place _____ Date _____

Name L. G. Stearns

Position _____

Representing _____

Company or Operator

Address _____

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	40		Sand
40	45		Blue shale
45	80		Sand
80	130		Gray shale
130	255		Gray sand; Alamo; water 180-190
255	260		Blue shale
260	296		Alamo; hard
296	306		Blue shale
306	323		Alamo
323	525		Blue shale
525	140		Hard sand
140	380		Gray shale, shells
380	360		Blue shale
360	365		Brown "
365	405		Blue "
405	415		Sand
415	500		Blue shale
500	632		Gray " (Rm 008'9" of 10"
632	680		Hard sand
680	692		Water sand
692	715		Gray shale
715	755		Blue shale, sticky
755	765		Hard sand
765	860		Blue shale
860	875		Gray hard sand
875	887		Blue shale
887	888		Gray sand
888	896		Blue shale
896	940		Gray sand
940	945		Dark shale
945	975		Blue "
975	1015		Gray sand; Rm 1014'8" of 8"
1015	1065		Blue shale
1065	1070		Brown shale, little gas
1070	1080		Sand and shale streaks
1080	1125		Hard sand
1125	1343		Blue shale
1343	1380		Hard sand
1380	1385		Blue shale
1385	1495		Brown " (Rm 1495' of 7"
1495	1525		Hard sand
1525	1540		Brown shale
1540	1545		Gray "
1545	1580		Brown shale
1580	1590		Hard sand
1590	1680		Gray shale
1680	1698		Shale & coal
1698	1698		Sand; Rm 1698' of 5 1/2"
1698	1704		Hard sand
1704	1708		Shale
1708	1720		Sand; 180,000 gas
1720	1724		" 476,180
1724	1729		" 700,000
1729	1742		" 786,000
1742	1760		" no increase in gas
1760	1791		Shale, no increase in gas