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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

B.M.N.S. Company

Copp

Well No. 3 in NE 1/4 of Sec. 30, T. 30N

R. 12W, N. M. P. M., Fulcher Field, San Juan County.

Well 1980 feet south of the North line and 1980 feet west of the East line of Sec. 30

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Mrs. Minnie Copp, Address St. Petersburg, Florida

If Government land the permittee is, Address

The Lessee is B.M.N.S. Co., Address Aztec, N.M.

Drilling commenced 9-19 19 47 Drilling was completed 10-28 19 47

Name of drilling contractor L.G. Stearns, Address Aztec, N.M.

Elevation above sea level at top of casing 5633 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 1708 to 1760 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 180 to 190 feet.

No. 2, from 680 to 692 feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10	40	8	J&L	508'9"	Texas			
8	28	8	"	1014'8"	"			
7	24	8	"	1495'	"			
5 1/2	17	11 1/2	"	1698'	Common			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
7	5 1/2	1698	50	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 1791 feet, and from feet to feet.

Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to producing 19

The production of the first 24 hours was barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours 750,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

John Moore, Driller Cecil Romine, Driller
Jack Hittson, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this

day of 19

Notary Public

Place Date

Name L.G. Stearns

Position

Representing

Company or Operator.

My Commission expires

Address

FORMATION RECORD

5610 1101

FROM	TO	THICKNESS IN FEET	FORMATION
0	40		Sand
40	45		Blue shale
45	80		Sand
80	130		Grey shale
130	255		Grey sand; Alamo; water 180-190
255	260		Blue shale
260	296		Alamo; hard
296	306		Blue shale
306	323		Alamo; hard
323	325		Blue shale
325	340		Hard sand
340	355		Grey shale, shells
355	360		Blue shale
360	365		Brown "
365	405		Blue "
405	415		Sand
415	590		Blue shale
590	652		Grey " ; Ran 608' 9" of 10"
652	680		Hard sand
680	692		Water sand
692	715		Grey shale
715	755		Blue shale, sticky
755	765		Hard sand
765	868		Blue shale
868	875		Grey hard sand
875	887		Blue shale
887	889		Grey sand
889	936		Blue shale
936	940		Grey sand
940	945		Dark shale
945	975		Blue "
975	1015		Grey sand; Ran 1014' 8" of 8"
1015	1065		Blue shale
1065	1070		Brown shale, little gas
1070	1080		Sand and shale streaks
1080	1125		Hard sand
1125	1348		Blue shale
1348	1380		Hard sand
1380	1385		Blue shale
1385	1495		Brown " ; Ran 1495' of 7"
1495	1525		Hard sand
1525	1540		Brown shale
1540	1545		Grey "
1545	1580		Brown shale
1580	1590		Hard sand
1590	1660		Grey shale
1660	1695		Shale & coal
1695	1698		Sand; ran 1698' of 5 1/2"
1698	1704		Hard sand
1704	1708		Shale
1708	1720		Sand; 150,000 gas
1720	1724		" 476,100
1724	1729		" 700,000
1729	1742		" 786,000
1742	1760		" no increase in gas
1760	1791		Shale, no increase in gas