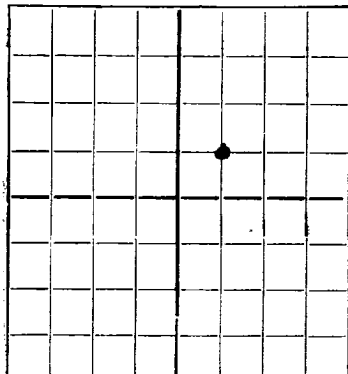


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

B.M.N.S. Company Company or Operator **Copp** Lease
Well No. **3** in **174** of Sec. **30**, T. **30N**
R. **12W**, N. M. P. M., **Fulcher** Field, **San Juan** County.
Well is **1980** feet south of the North line and **1980** feet west of the East line of **Sec. 30**
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is **Mrs. Minnie Copp**, Address **St. Petersburg, Florida**
If Government land the permittee is _____, Address _____
The Lessee is **B.M.N.S. Co.**, Address **Aztec, N.M.**
Drilling commenced **9-19** 19 **47** Drilling was completed **10-28** 19 **47**
Name of drilling contractor **L.C. Stearns**, Address **Aztec, N.M.**
Elevation above sea level at top of casing **5633** feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from **1708** to **1760** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **180** to **190** feet.
No. 2, from **680** to **690** feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10	40	8	J&L	608'9"	Texas			
8	38	8	"	1014'8"	"			
7	34	8	"	1495'	"			
5 1/2	17	11 1/2	"	1698'	Common			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
7	5 1/2	1698	50	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from **0** feet to **1791** feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing _____ 19 _____
The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be. _____
If gas well, cu. ft. per 24 hours **750,000** Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Driller **John Moore** Driller **Cecil Romaine**
Driller **Jack Hittson** Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____ Place _____ Date _____
day of _____ 19 _____ Name _____
Position _____
Notary Public Representing _____ Company or Operator. _____
My Commission expires _____ Address _____

FORMATION RECORD

FORM 100-1

FROM	TO	THICKNESS IN FEET	FORMATION
0	40		Sand
40	45		Blue shale
45	80		Sand
80	130		Gray shale
130	255		Gray sand; Alamo; water 180-190
255	260		Blue shale
260	296		Alamo; hard
296	306		Blue shale
306	323		Blue shale
323	325		Blue shale
325	340		Hard sand
340	355		Gray shale, shells
355	360		Blue shale
360	365		Brown "
365	405		Blue "
405	415		Sand
415	590		Blue shale
590	652		Gray " ; Ram 608' 9" of 10"
652	680		Hard sand
680	692		Water sand
692	715		Gray shale
715	755		Blue shale, sticky
755	765		Hard sand
765	868		Blue shale
868	875		Gray hard sand
875	887		Blue shale
887	889		Gray sand
889	936		Blue shale
936	940		Gray sand
940	945		Dark shale
945	975		Blue "
975	1015		Gray sand; ram 1014' 8" of 8"
1015	1065		Blue shale
1065	1070		Brown shale, little gas
1070	1080		Sand and shale streaks
1080	1125		Hard sand
1125	1348		Blue shale
1348	1380		Hard sand
1380	1385		Blue shale
1385	1495		Brown " ; ram 1495' of 7"
1495	1525		Hard sand
1525	1540		Brown shale
1540	1545		Gray "
1545	1580		Brown shale
1580	1590		Hard sand
1590	1660		Gray shale
1660	1695		Shale & coal
1695	1698		Sand; ram 1698' of 5 1/2"
1698	1704		Hard sand
1704	1708		Shale
1708	1720		Sand; 150,000 gas
1720	1724		" 476,160
1724	1729		" 700,000
1729	1742		" 786,00
1742	1760		" no increase in gas
1760	1791		Shale, no increase in gas