. N.

AREA 640 ACRES
LOCATE WELL CORRECTLY

FORM C-105

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Vell is a very serior of the Lesse of the Lesse of the Lesse of the Information of the In	nd the od land nent lane is sommence drilling above somation g	the owner is defined the permit of the permi	the North lase is No	ine and IS	Drilling feet.	west of the East nent No, Addre , Addre , Addre r was completed, Addre	ss A2	tec, X.M	1
Yell is 2. State land a patented a Government of the Lesse and a construction and the information of the construction of the c	nd the od land nent lane is sommence drilling above somation g	feet south of it and gas less the owner is defined the permit B.M.W.S. ed 9-11 contractor ea level at to iven is to be	the North lase is No	ine and IS	Drilling feet.	nent No, Addre, Addre, Addre, Addre, Addre	SS St. SSS A23	etereb	1
f State land patented for patented for the Lesse rilling configuration in the information of the formation o	nd the od land nent lane is sommence drilling above somation g	il and gas lead the owner is ad the permit BM N Sed 9-11 contractor—ea level at to iven is to be	tic Line is Li	19	Drilling feet.	nent No, Addre, Addre, Addre, Addre, Addre	SS St. SSS A23	tec, X.M	1
Recovering the Lesser rilling configuration of the information of the	nent lan e is ommence drilling above senation g	d the permit B.M.(V.S) ed 9-11 contractor ea level at to iven is to be	L.G.Stop of casing_kept confided_to	5633 Intial until	Drilling feet.	, Addre , Addre ; was completed , Addre	10-28 SS A2te	tec, X.M	1
he Lesser rilling configuration of the information	e isommencedirilling above somation g	B.M.(U.S) ed 9-11 contractor ea level at to iven is to be	L. G. Stop of casing_kept confided_to	5633 ontial until	Drilling feet. DS OR ZO	was completed, Addre	10-28 SS AZ to	tec, N.M	
fame of of clevation so the information of the info	ommence drilling above so nation g	contractor_ea level at to be	L. G. Stop of casing_kept confidents	5633 Intial until	Drilling feet. DS OR ZO	was completed, Addre	10-28 ss_azte		
Tame of of collevation in the information of the in	drilling above s nation g	contractor_ea level at to iven is to be	L. G. Stop of casing kept confidents	5633 Intial until	feet.	, Addre	ss_ Azte	I pli olio	19_47
the information of the informati	above s	ea level at to be	pp of casing_ kept confide toto	5633 ential until OHIT SAN	feet.			J.H.L.	
To. 1, from To. 2, from To. 3, from To. 1, from To. 1, from To. 2, from	nation g	708	kept confide	ontial until	DS OR ZO				
To. 1, from To. 2, from To. 3, from To. 1, from To. 1, from To. 2, from	n	708	toto	9as Offi SAN	DS OR ZO			•	
fo. 2, from fo. 3, from fo. 1, from fo. 2, from	n		to	760					19
To. 2, from to. 3, from to. 1, from to. 1, from to. 2,	n		to						
o. 3, from aclude da o. 1, fro o. 2, fro	a				•				
nclude da lo. 1, fro									
o. 1, fro	ta on r			IMPORTAN'				·	
o. 1, fro		ate of water	inflow and	elevation to	which water	rose in hole.			
	m			to		fee	et		<i>i</i> * ,
	m	130	· · ·	to		fee	et		
o. 3, fro		<i>୍</i> ଟେ		to		fe	et		
o. 4, fro	m			to		fee	et		
				CASIN	G RECORI	•			
	WEIGH'		ADS	1350	KIND OF	CUT & FILLED		ORATED	PURPOSE
SIZE	PER FO		NCH MAKE	AMOUNT	SHOE	FROM	FROM	то	
10	40	B	JAL	608*9*	Texas				
8	ිපි	8	15	1014'8'					
7	<u>१</u> 4	8	- 13	1495	*				
5 }	17	II.		1698'	CONCA			-	-
			MUD	DING AND	CEMENTIN	G RECORD			
ZE OF S	IZE OF		NO. SAC		TOD WORD	10TO OD 17TO			Man warn
HOLE C	ASING	WHERE SET	OF CEME	METE METE	HOD USED	MUD GRAVI	11 /	AMOUNT OF	MUD USED
7	5	1698	50	37517	liburto	1			
	<u> </u>			**************************************	A WAY SAN				
		I		Size		UCAL TREATM			
	1		EXPLOSIVE O				н ѕнот		
SIZE	SHELI	USED CI	HEMIČAL USI	ED QUANT	CITY D	ATE OR TI	REATED	DEPTH CLI	EANED OUT
	!				!				
esults of	shootir	g or chemica	l treatment				· · · · · · · · · · · · · · · · · · ·		
								· 	
			 						
			RECORD	OF DRILL-S	STEM AND	SPECIAL TESTS	\$		
drill-ste	m or of	her special t	ests or devia	tion surveys	were made	submit report o	n separate	sheet and at	tach hereto.
				TOO	OLS USED				
	_	used from	0			feet, and from_			
otary too	ls were			_feet to	<u> </u>	feet, and from_		_feet to	fe et.
-		ised from			DUCTION				
-		ised from		PRO					
able tool	s were	used from							
able tool	s were			,19		of fluid of which_		% was oil;_	%
able tools out to pro	s were	the first 24	l hours was_	,19	barrels (of fluid of which_avity, Be			
able tools ut to pro he produ mulsion;	s were	the first 24	hours was_ er; ands	,19	barrels (
able tools ut to produ he produ mulsion;	oducing_action of	the first 24	4 hours was_er; ands	,19	barrels (avity, Be			
able tool: ut to pro the produ mulsion; f gas well	oducing_action of	the first 24	4 hours was_er; ands		barrels (avity, Be			
able tool: ut to pro the produ mulsion; f gas well	s were soducing	the first 24 ———% wate per 24 hours	hours was_er; ands		barrels (diment. GrGallonsPLOYEES	avity, Be	00 cu. ft. o	f gas	, Driller
table tool: Tut to pro The produ mulsion; f gas well	s were soluting action of the street of the	the first 24 water per 24 hours per sq. in	1 hours was_er; ands		barrels (diment. GrGallonsPLOYEES	avity, Be	00 cu. ft. o	f gas	, Driller
able took ut to produ he produ mulsion; f gas well	oducing_action of	the first 24 % water per 24 hours s. per sq. in	t hours was_er; ands 750.0		barrels of diment. GrGallonsPLOYEES lerelere	avity, Be	00 cu. ft. o	f gas	
ut to produce the produce mulsion;	oducing action of the sure, lbs	the first 24 % water per 24 hours per sq. in	750.0		barrels of diment. GrGallons PLOYEES ler ler CORD ON herewith is	avity, Be	00 cu. ft. o	f gas	
able took tut to produ the produ mulsion; f gas well cock press	oducing action of the sure, lbs	the first 24 % water per 24 hours s. per sq. in	750.0		barrels of diment. GrGallons PLOYEES ler ler CORD ON herewith is	avity, Be	00 cu. ft. o	f gas	
able took out to produce the produce mulsion; f gas well cock press	ducing detion of the sure, lbs	the first 24 % water per 24 hours per sq. in	f hours was_er; ands 750 • 0 FORM t the information determine	",19	barrels of diment. GrallonsGallons PLOYEES lercare cords cord on herewith is able records	avity, Be	00 cu. ft. o	f gas	
ut to product to product to product to product nulsion; gas wellook pressork pressork done	John Swear of on it s	water the first 24 water per 24 hours is, per sq. in	750.0 FORM the information determine	",19	barrels of diment. GrallonsGallonsPLOYEES ler ler CORD ON herewith is able records	avity, Be	correct rec	f gaseord of the	
ut to product to product to product to product nulsion; gas wellook pressork pressork done	John Swear of on it s	the first 24 water per 24 hours per sq. in in affirm thater of ar as can	750.0 FORM the information determine	",19	barrels of diment. GrGallonsPLOYEES lereler	avity, Be	correct rec	eord of the	Driller , Driller well and all
ut to product to product to product to product mulsion; gas wellook pressork pressork done	John Swear of on it s	water the first 24 water per 24 hours is, per sq. in	750.0 FORM t the information determine	",19	barrels of diment. GrGallons PLOYEES ler ler CORD ON herewith is able records Name Posit	avity, Be	correct rec	eord of the	

FROM	TO	THICKNESS IN FEET	DRMATION RECORD OD HIS COLUMN WEW FORMATION
0	40	Now Mexico	Sand
40 45	45 80		Blue shale
80 I 3 0	130 255	L RECORD	Gray shale Gray sand; Alemo; water 180-190
255 2 60	260 296		grae spage
per 865	Mexico of its pro	sion, Same 1 c. New after completion of a the Commission, 14d	Mai to Of Colleggand Commis-
323	326	IT IS THIPESCATE	AREA 640 ACRES
325 340	340 355		Hard said harowsign daw wekned Grey shale, shalls
355 360	360 365		Alue chale
565 605 -	405 415		
415 590	590 652	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	destribute shallow the destribute the destribute the
5 8 2 580	680	.Xo.	Hard send
592	718	10000000000000000000000000000000000000	Grey shale
715 755	755 765	Linacrob A .	Hard sand
765 9 68 -61-	868	Intelgrant	Alue shoke Grey hard send
37 <u>5</u> 387	887	e en	Rive shale we will be the surface of the Crey and
389 36 ···	996		Rive shale. Grey sandon la cita o consequenta de relevadores de la cita de la consequencia del consequencia de la consequencia del consequencia de la consequencia del
940 945	945 975		Park shele
75 1015	1015 or		Grey sendiren 1014'8" of 8"
070	1070		Brown shele, little gas
080	1080_c 1125	× •	To Sand and shale streaks And Andrews
125 348	1348 1380		Blue shale of Hazd was a shall be the same of the same
380 385	1385 1495	15 / Wi	Blue shale Brown * jran 1495' of 7*
1495 1525	1525 1540		Hard end
540 545	1545 1580	Jan 1	Grey " Brown shale
580 590	1590 1660		Hard and Grey shale
660	1693		Shale & coal Sandiran 1698' of 5%"
698 704	1704 1708	·	Hand sand
708	1720		Shale Sand: 150,000 gas
720 724	1724 1729		* 476,160 * 700,000
729	1742 1760		" 786.00 " no increase in gas
760	1791		Shale, ne increase in gas
			El la planti (1992) de plántici (1997) Production de transitua de la composition della composition del
CES ()	0 1 Z R 2 L	17.1	4. 1960 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
-			· · · · · · · · · · · · · · · · · · ·
**			
·			
		! !	
QTB) TTTV			The state of the s
Miller III.			
gme intra T			The state of the s
270 - 1772			
270 - 1772			
	50 \$176 V7		
	** *: 77. \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
	50 \$176 V7		
	50 \$176 V7		
ATTENDED TOTAL TOTAL			
			The state of the s
Tolling			The second secon
Tolling			The state of the s
The test to			A STATE OF THE STA
The test to	Section for the second section of the second		A CONTROL OF THE CONT
The test to	Section for the second section of the second		A STATE OF THE STA

ŧ