Form 9-331 a (Feb. 1951)



## (SUBMIT IN TRIPLICATE)

## Land Office Senta 70 Lease No. 101 - 03365

## UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Unit 5/2 300. 20

Title

1 1 411-75	TO CHARGE PLANS	SUBSEQUENT RE	EPORT OF WATER SHUT-OFF EPORT OF S <b>ANDALLAND TRACE</b> EPORT OF ALTERING CASING.
NOTICE OF INTENTION T	O BULL OR ALTER CASING	SUBSEQUENT RE	PORT OF RE-DRILLING OR REPAIR E FOR EPORT OF ABANDONMENT.
	(INDICATE ABOVE BY CHECK	MARK NATURE OF REPORT, N	IOTICE, OR OTHER DATA)  U. S. GEOLOGIC/
			EAPMINGTON, IC
Pelhi-Steve	ert	(NI)	, 17
Well No	is located 1550 ft.	from line and	ft. from   line of sec.
#1/4 See	. 28 30K	16w	XMPK
(% Sec. and Sec. No. Undes. Dakota	, , , , , , , , , , , , , , , , , , , ,	(Range)	(Meridian)
(Field)	G. L.	ounty or Subdivision)	(State or Territory)
THE CICVALION OF CIR		ea level is	
The elevation of the			
	DE	ETAILS OF WORK	s of proposed casings: indicate mudding ink,
	DE	TAILS OF WORK	s of proposed casings; indicate mudding jobs, cene ed work)
(State names of and expecte	DE ed depths to objective sands; shing points, and	CTAILS OF WORK ow sizes, weights, and length d all other important propos	7525'. Perforated 742548
(State names of and expects -1/2" casing was , w/4 juts per ; le flush, treate	DE ed depths to objective sands; shing points, and service and comment of ft. Frac leaver pa	cTAILS OF WORK ow sizes, weights, and length d all other important propos  et, Co to PHTD a  riorations w/34,	7525', Perforated 7436-48, 356 gals grade, 17,006/ sand
(State names of and expects -1/2" casing was , w/6 juts per ( le flush, treate ted 7372-54, 73	DE ed depths to objective sands; shing points, and  Fun and coment of ft. Frac lever pe ed 4,000/, IR 20.7	cTAILS OF WORK ow sizes, weights, and length d all other important propos  et, CO to PETD a  foretions w/34,  help, set ping a	7825', Perforated 7436-40, 386 gals arade, 17,000/ sand 7400, tested easing 8 3900/
State names of and expects  -1/2" casing was , w/s jute per ; le flush, treate ted 7373-84, 73; ,000 cale flush,	DE ed depths to objective sands; sh ing points, and s run and assist a ft. Frac lever pa ed 4,860f, IX 19.7 54-60, 7331-59 w/6 , treated 4000f, I	et. Co to PHTD or forestions w/34, and part of the par	7825', Perforated 7436-40, 356 gals grade, 17,000/ sand 7400, tested casing @ 3900/ me w/30,000 gals grade oil, me at 7323, perforated 7154-
State names of and expects  -1/2" casing was , w/4 juts per ; le flush, treate ted 7372-84, 73; ,000 qule flush, s per ft, Free s 3000-33006, Ii	DE ed depths to objective sands; shing points, and ing ing	et, Co to PHTD erforations w/34, lots per ft. fr. 22 2Pt. set pin de sil, 60,000/ mr et 7343, mer et	7525', Perforated 7436-48, 356 gals grade, 17,006/ sand 7408, tested easing @ 3900/ me w/38,800 gals grade eil, mg at 7323, perforated 7154- sand, flushed w/8,000 gals,
State names of and expects  -1/2" casing was , w/s jets per ; le fluck, treate ted 7373-84, 73; ,000 gale fluck, s per ft. Frae s 3000-8306/, Ii	od depths to objective sands; she ing points, and sement with Fract leaver part of 4,000f, IR 10.7 54-60, 7331-30 w/6, treated 4000f, I w/47,000 cals are R 38.7 BPK, not plus oil, 13,000f ac	et, CD to PHTD a state of the part of the	7525', Perforated 7436-40, 356 pals grude, 17,000/ sand 7400, tested easing @ 3900/ me w/30,000 pals grude eil, me at 7323, perforated 7154- sand, flushed w/8,000 pals, prated 7174-88 w/8 jets per
State names of and expects  -1/2" casing was , w/s jets per ; le fluck, treate ted 7373-84, 73; ,000 gale fluck, s per ft. Frae s 3000-8306/, Ii	DE  ed depths to objective sands; shing points, and  ing points, and  fi. Frac leaver pa  ed 4,000f, IR 10.7  54-80, 7331-30 w/6  treated 4000f, I  w/47,000 gais are  R 38.7 BM, act pl  do oil, 13,000f ac  CO to PREP 7523,	et, CD to PHTD a state of the part of the	7525', Perforated 7436-48, 356 gals grade, 17,006/ sand 7408, tested easing @ 3900/ me w/38,800 gals grade eil, mg at 7323, perforated 7154- sand, flushed w/8,000 gals,
(State names of and expects -1/2" casing was , w/6 juts per it le flush, treate ted 7373-64, 736 ,000 gale flush, s per ft. Frac s 3000-3300/, Ii 14,700 gale crus illed plugs and	DE  ed depths to objective sands; shing points, and  ing points, and  fi. Frac leaver pa  ed 4,000f, IR 10.7  54-80, 7331-30 w/6  treated 4000f, I  w/47,000 gais are  R 38.7 BM, act pl  do oil, 13,000f ac  CO to PREP 7523,	et, CD to PHTD a state of the part of the	7525', Perforated 7436-40, 356 pals grude, 17,000/ sand 7400, tested easing @ 3900/ me w/30,000 pals grude eil, me at 7323, perforated 7154- sand, flushed w/8,000 pals, prated 7174-88 w/8 jets per
State names of and expects  -1/2" casing was , w/s jets per ; le flush, treate ted 7373-54, 73; ,000 gale flush, s per ft. Free s 3000-3300\$, Ii 14,780 gale crue illed pluge and blowing to clear	od depths to objective sands; she ing points, and sement of t. Frac leaver period 4,000f, IR 19.7 54-60, 7331-30 w/6, treated 4000f, I w/47,000 cals eru R 38.7 EM, set plide oil, 13,000f according to the PRIP 7523; in up and test.	et. CD to PHTD a startions w/34, het plug & jets per ft. fr. 22 2PH, set plug & 22 2PH, set plug & 24 2PH, s	7525', Perforated 7436-40, 356 pals grude, 17,000/ sand 7400, tested easing @ 3900/ me w/30,000 pals grude eil, me at 7323, perforated 7154- sand, flushed w/8,000 pals, prated 7174-88 w/8 jets per
State names of and expects  -1/2" casing was,  w/s jets per ;  is flush, treate  ted 7373-84, 731,  900 gale flush,  per ft. Free  3000-3300/, II  14,700 gale crue  illed pluge and  blowing to clear  I understand that this pi	od depths to objective sands; shing points, and semant with Francisco to the sand semant with Francisco to 7331-39 w/6, treated 4000/, It w/47,000 calls are \$36.7 \$96, set plancisco to PETD 7823, a up and test.	et. CD to PHTD a startions w/34, het plug & jets per ft. fr. 22 2PH, set plug & 22 2PH, set plug & 24 2PH, s	7825', Perforated 7436-40, 356 gals erude, 17,000/ sand 7400, tested easing 6 3900/ se v/30,000 gals srude oil, sg at 7323, perforated 7354-send, flushed v/8,000 gals, orated 7174-88 v/6 jets per lumb, pressures 3300-3400/ 3 bing 8 7282'; set Imag tree,
State names of and expects  -1/2" casing was , w/s jets per ; le flush, treate ted 7372-54, 73; ,900 cale flush, s per ft. Free s 3000-3300#, Ii 14,700 cale crest illed pluge and blowing to clear  I understand that this pl	od depths to objective sands; she ing points, and sement of t. Frac leaver period 4,000f, IR 19.7 54-60, 7331-30 w/6, treated 4000f, I w/47,000 cals eru R 38.7 EM, set plide oil, 13,000f according to the PRIP 7523; in up and test.	et. CD to PHTD a startions w/34, het plug & jets per ft. fr. 22 2PH, set plug & 22 2PH, set plug & 24 2PH, s	7825', Perforated 7436-40, 356 gals erude, 17,000/ sand 7400, tested easing 6 3900/ se v/30,000 gals srude oil, sg at 7323, perforated 7354-send, flushed v/8,000 gals, orated 7174-88 v/6 jets per lumb, pressures 3300-3400/ 3 bing 8 7282'; set Imag tree,
(State names of and expects  -1/2" casing was , w/s jets per it le flush, treate ted 7372-84, 731 ,000 gale flush, s per ft. Free s 3000-3306/, II le, 780 gale eres illed pluge and blowing to clear  I understand that this p	od depths to objective sands; shing points, and ing points, and ing points, and it. Fract leaver period 4,800f, IR 19.7 54-40, 7331-39 w/6, treated 4000f, IR 19.7 447,000 calls are R 36.7 RFM, set place oil, 13,000f on CO to PRID 7823; a up and test.	et. CD to PHTD a startions w/34, het plug & jets per ft. fr. 22 2PH, set plug & 22 2PH, set plug & 24 2PH, s	7825', Perforated 7436-40, 356 gals grade, 17,000/ sand 7408, tested easing @ 3900/ se v/30,800 gals grade oil, sg at 7323, perforated 7154-send, flushed w/8,000 gals, orated 7174-88 w/6 jets per lumb, pressures 3100-3400/ bing # 7292'; set Imas tree,