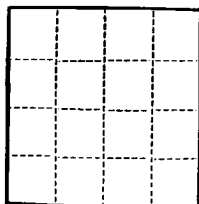


(SUBMIT IN TRIPLICATE)

Land Office Santa FeLease No. NM - 03366Unit 1/1 Sec. 28UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF <del>SUBSEQUENT REPORT OF</del> <u>WATER SHUT-OFF</u> <u>Free</u> <u>1</u>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO PUMP OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

U. S. GEOLOGICAL SURVEY  
FARMINGTON, NEW MEXICO  
August 23, 1960

**Delhi-Stewart**  
Well No. 1 is located 1630 ft. from (N) line and 800 ft. from (E) line of sec. 28  
SE 1/4 Sec. 28 30N 10W RMPN  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Undes. Dakota San Juan New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the G. L. WATER above sea level is 6281 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

After 5-1/2" casing was run and cement set, CO to PHD @ 7525', Perforated 7436-40, 7424-30, 7412-20, w/6 jets per ft. Free lower perforations w/34,384 gals crude, 17,000# sand, 8,000 gals flush, treated 4,000#, 12 20.7 BPM, set plug @ 7400, tested casing @ 3900# okay, perforated 7372-84, 7354-60, 7331-39 w/6 jets per ft. free w/30,000 gals crude oil, 10,000# sand, 6,000 gals flush, treated 4000#, 12 22 BPM, set plug at 7313, perforated 7254-90 w/6 jets per ft. Free w/47,000 gals crude oil, 60,000# sand, flushed w/8,000 gals, pressures 3000-3300#, 12 30.7 BPM, set plug at 7243; perforated 7174-88 w/6 jets per ft. Free w/14,700 gals crude oil, 13,000# sand, 8,000 gals flush, pressures 3100-3400# 12 31.4 BPM, drilled plugs and CO to PHD 7523; landed 2-3/8" tubing @ 7292'; set Xmas tree, SI and blowing to clean up and test.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Delhi-Taylor Oil CorporationAddress P. O. Drawer 1198Farmington, New MexicoBy J. G. Howell  
District Superintendent