

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~XXXX~~ - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 22, 1965  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

La Plata Gathering System, Inc. Elidde, Well No. 1-27, in XXXXXX NE 1/4,  
(Company or Operator) (Lease)

Unit G, Sec. 27, T. 30-N, R. 10-W, NMPM, Basin Dakota Pool  
Unit Letter

San Juan

County. Date Spudded 10/15/64 Date Drilling Completed 12/5/64  
Elevation 6,182 Total Depth 7,403 PBD 7,370

Please indicate location:

D	C	B	A
E	F	G X	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 7.094 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7.094 - 7.200

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 7,403 Depth \_\_\_\_\_  
Tubing 7,089

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record  
Size Feet Sax

8-5/8	310	225
4-1/2	7,403	425
2.375 Tubing	7,089	None

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 3,556 MCF/Day; Hours flowed 3

Choke Size .75 Method of Testing: Pitot Tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 46,200 gal. water - 35,000# 20-40 sand.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. 2125 Press. 254 oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Company

Remarks: This is a gas well - will be connected to El Paso line in due course DIST. 3

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 27 1965, 19\_\_\_\_

LA PLATA GATHERING SYSTEM, INC.  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_  
(Signature)

By: Original Signed Emery C. Arnold

Title C. Deeson Neal - Agent in Farmington

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name C. Deeson Neal

Address Box 717 - Farmington, New Mexico 87401

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
ALBUQUERQUE DISTRICT OFFICE	
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