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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Pan American Petroleum Corporation	8. Farm or Lease Name McCoy Gas Unit "D" <i>Conn</i>
3. Address of Operator Security Life Building Denver, Colorado	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> , <u>1745</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>30N</u> RANGE <u>12W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5465 (RDB)	12. County San Juan

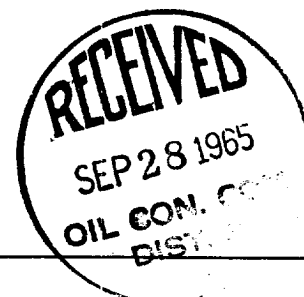
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Casing Setting

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded 7-17-65. Drilled to depth of 369'. 8-5/8" casing set at 369' with 350 sacks with 2% CACL. Good return. Tested ok to 600 psi.

Drilled to total depth of 6300'. 4-1/2" casing set at 6298' with stage collar set at 4429'. Cemented first stage with 400 sacks with 6% gel, 2 pounds tuf plug per sack followed by 100 sacks neat. Cemented second stage with 1100 sacks with 6% gel, 2 pounds tuf plug per sack. Tested ok to 3500 psi.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. H. Beers R. H. Beers TITLE Administrative Assistant DATE 9/9/65

Original Signed Emery C. Arnold
APPROVED BY Emery C. Arnold TITLE Supervisor Dist. # 8 DATE SEP 28 1965

CONDITIONS OF APPROVAL, IF ANY: