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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

14. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐			
15. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVP. ☐ OTHER ☐		McCoy Gas Unit "D"	
16. Name of Operator		9. Well No.	
Pan American Petroleum Corporation		1	

17. Address of Operator		10. Field and Pool, or Wildcat	
Security Life Building Denver, Colorado		Basin Dakota	
18. Location of Well			

UNIT LETTER <u>H</u> LOCATED <u>1745</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM		12. County	
THE <u>East</u> LINE OF SEC. <u>28</u> TWP. <u>30N-</u> RGE. <u>12W</u>		San Juan	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7-17-65	7-27-65	8-16-65	5465 (RDB)	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools Cable Tools
6300	6277		0-6300	

24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
6222-38 Lower Dakota				No
6150-60 Main Dakota				
6078-84, 6090-96 Graneros Dakota				

26. Type Electric and Other Logs Run	27. Was Well Cored
Induction Electric, Gamma Ray Sonic	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	369'	12-1/4"	350 sacks	none
4-1/2"	10.5#	6298'	7-7/8"	1600 sacks	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6079	

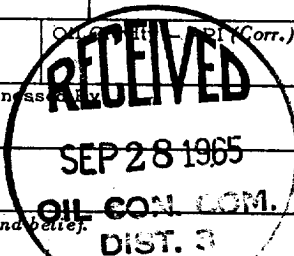
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6222-38 with 2 shots per foot				DEPTH INTERVAL			
6150-66 with 2 shots per foot				AMOUNT AND KIND MATERIAL USED			
6078-84 with 4 shots per foot				6222-38 32,960 gals. water & 30,000# sand			
6090-96 with 4 shots per foot				6150-66 44,500 gals. water & 38,000# sand			
				6078-96 22,460 gals. water & 20,000# sand			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flow				Shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
8-23-65	3	3/4"			673		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil - Bbl. - 24 Hr (Corr.)	
434	956			5387			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
To be sold to El Paso Natural Gas Company	

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>R. H. Beers</u>	TITLE <u>Administrative Assistant</u> DATE <u>9/9/65</u>



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of the log and test log and a true and correct copy of all reports of all operations, including drill stem tests. All depths reported shall be in feet. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 44 must be repeated for each zone. This form is to be filed in quintuplicate except on State land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1589	1800		Pictured Cliffs	Perforated 6222-38			with 2 shots per foot.
1800	3280		Lewis Shale	Fracked with 32,960			gallons water containing
3280	4309		Mesaverde	0.8% KCC, 2-1/2# J-100			per 1000 gallons and
4309	5245		Mancos	30,000# sand. Breakdown			pressure 3200 psi.
5245	5559		Gallup	Treating pressure 2900			psi. Average injection
5559	5962		Base Gallup	rate 50 BPM.			
5962	6030		Green Horn	Perforated 6150-66			with 2 shots per foot.
6030	6076		Graneros Shale	Fracked with 44,500			gallons water treated as
6076	6146		Graneros Dakota	above and containing			30,000 pounds sand.
6146			Main Dakota	Breakdown pressure			3500 psi. Treating pressure
				3100 psi. Average Injection			rate 40 BPM.
				Perforated 6079-84,			6090-96 with 4 shots per
				foot. Fracked with			22,400 gallons water treated
				as above and containing			20,000 pounds sand.
				Breakdown pressure			3500 psi. Treating pressure
				3450 psi, Average injection			rate 31 BPM.
				Potential Test 8-23-65.			Flowed 5387MCFPD through
				3/4" choke after 3 hours			flow. Absolute open
				flow potential 6730			MCFPD. Shut in casing pres-
				sure after 7 days,			1874 psig.