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4-000 NEW MEXICO OIL CONSERVATION COMMISSION  
 2-EPNG, El Paso, Farm, Santa Fe, New Mexico  
 1-F

(Form C-104)  
 Revised 7/1/57

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 3/9/64  
 (Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Beta Development Co. Davis Federal "A", Well No. 1, in NM 1/4 NM 1/4,  
 (Company or Operator) (Lease)  
D Sec 25, T 30 N, R 11 W, NMPM, Basin Dakota Pool  
 UTM Lower

San Juan

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

County San Juan Date Spudded 1/31/64 Date Drilling Completed 2/15/64  
 Elevation 6018' G.L. Total Depth 7050' 882' CO 7024'

Top Oil/Gas Pay 6835' Name of Prod. Form. Dakota

## PRODUCING INTERVAL -

Perforations 6989-93', 7012-22', 6902-16', 6924-32', 6835-47' w/2 JPF.

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Depth \_\_\_\_\_  
 Casing Shoe \_\_\_\_\_ Tubing 6997'

## OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

## GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 5,214 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals. acid, 80,000# sd., 126,700 gals. pulled water

Casing Press. 1411 Tubing Press. 423 Date first new oil run to tanks \_\_\_\_\_

Dist. El Paso Gas Transporter Platex, Inc.

Gas Transporter El Paso Natural Gas Co.

1190'/m 990'/m  
 (FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Size

8 5/8"	285	175
4 1/2"	7058'	950
2" EUE tbg. @ 6997'		

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 10 1964, 19\_\_\_\_

Beta Development Co.

(Company or Operator)

Original signed by:

By: JOHN T. HAMPTON

(Signature)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

Title Manager

Send Communications regarding well to:

Name Beta Development Co.  
234 Petr. Club Plaza

