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-Bill Parrish
-H.L. Kendrick
-TCA, 1-Snoody
2-EPNG, El Paso & Farm.
1-International
1-P

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122

Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool BASIN DAKOTA Formation DAKOTA County San Juan
Initial X Annual _____ Special _____ Date of Test 3/6/64
Company Beta Development Co. Lease Davis Federal "A" Well No. 1
Unit D Sec. 25 Twp. 30 N Rge. 11 W Purchaser El Paso Natural Gas Co.
Casing 4 1/2" Wt. 10.30 I.D. 4.040 Set at 7045' Perf. 6835' To 7022'
Tubing 2 7/8" Wt. 4.70 I.D. 1.995 Set at 6997' Perf. Open To End
Gas Pay: From 6835' To 7022' L 6997' xG .67 -GL 4687.9 Bar.Press. 12.0
Producing Thru: Casing _____ Tubing X Type Well Single - Gas
Single-Bradenhead-3. G. or G.O. Dual
Date of Completion: 2/27/64 Packer _____ Reservoir Temp. _____

OBSERVED DATA

Tested Through (Prover) (Choke) (Meter) Type Taps _____

No.	Flow Data					Tubing Data		Casing Data		Duration of Flow Hr.
	(Prover) (Line) Size	(Choke) (Orifice) Size	Press. psig	Diff. h _w	Temp. °F.	Press. psig	Temp. °F.	Press. psig	Temp. °F.	
SI						2313		2318		7 Day
1.		3/4"	423		79	423	79	1411		3 Hrs.
2.										
3.										
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w P_f}$	Pressure psia	Flow Temp. Factor F _t	Gravity Factor F _g	Compress. Factor F _{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	12.3650		435	.9822	.9463	1.043	5,214
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio _____ cf/bbl.
Gravity of Liquid Hydrocarbons _____ deg.
F_c _____ (1-e^{-S})

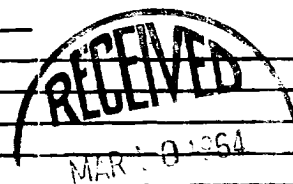
Specific Gravity Separator Gas _____
Specific Gravity Flowing Fluid _____
P_c 2330 P_c 5426.9
P_w 1423 P_w² 2024.9

No.	P _w P _t (psia)	P _t ²	F _c Q	(F _c Q) ²	(F _c Q) ² (1-e ^{-S})	P _w ²	P _c ² -P _w ²	Cal. P _w	P _w /P _c
1.						2024.9	3404.0		.163
2.									
3.									
4.									
5.									

Absolute Potential: 7,404 MCFPD; n .75

COMPANY Beta Development Co.
ADDRESS 234 Patr. Club Plaza, Farmington, New Mexico
AGENT and TITLE G.L. Hoffman, Production Engineer
WITNESSED Herman McAnally
COMPANY El Paso Natural Gas Co.

REMARKS



INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

- Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w).
MCF/da. @ 15.025 psia and 60° F.
- P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater.
psia
- P_w = Static wellhead working pressure as determined at the end of flow period.
(Casing if flowing thru tubing, tubing if flowing thru casing.) psia
- P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia
- P_f = Meter pressure, psia.
- h_w = Differential meter pressure, inches water.
- F_g = Gravity correction factor.
- F_t = Flowing temperature correction factor.
- F_{pv} = Supercompressability factor.
- n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t .