

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

4. Lease Designation and Serial No.

SF 079962

5. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
Conoco, Inc.

3. Address and Telephone No.
10 Desta Dr. Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1190' FNL & 990' FWL
Sec. 25, T-30N, R-11W

8. Well Name and No.
Davis A Federal #1

9. API Well No.
30-45-09210

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State
San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Producing under a packer</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

A Sundry to repair a casing leak in this shut-in well was approved 3/1/94. To evaluate whether it should be plugged or repaired, it was returned to production in July, 1995. Since the well is currently producing about 450 MCF/GPD, the well will be repaired.

Since the current Dakota completion is producing under a packer set at 6419' (below the casing leak at 3878'-3904') and is confined above by a DV tool and cement at 2518', it is requested that the well be allowed to continue producing in this manner for the short term.

It will then be proposed to return to the casing repair by the end of June, 1996 as it is worked into Conoco's spring work schedule.

SEE THE CURRENT PRODUCING SCHEMATIC ON BACK

RECEIVED
NOV - 2 1995
OIL CON DIV
DMS

14. I hereby certify that the foregoing is true and correct

Signed Jerry M Hoover

Title Sr. Conservation Coordinator

Date 10/25/95

(This space for Federal or State office use)

Approved by _____

Conditions of approval, if any:

Title _____

APPROVED

OCT 30 1995

NMOCD

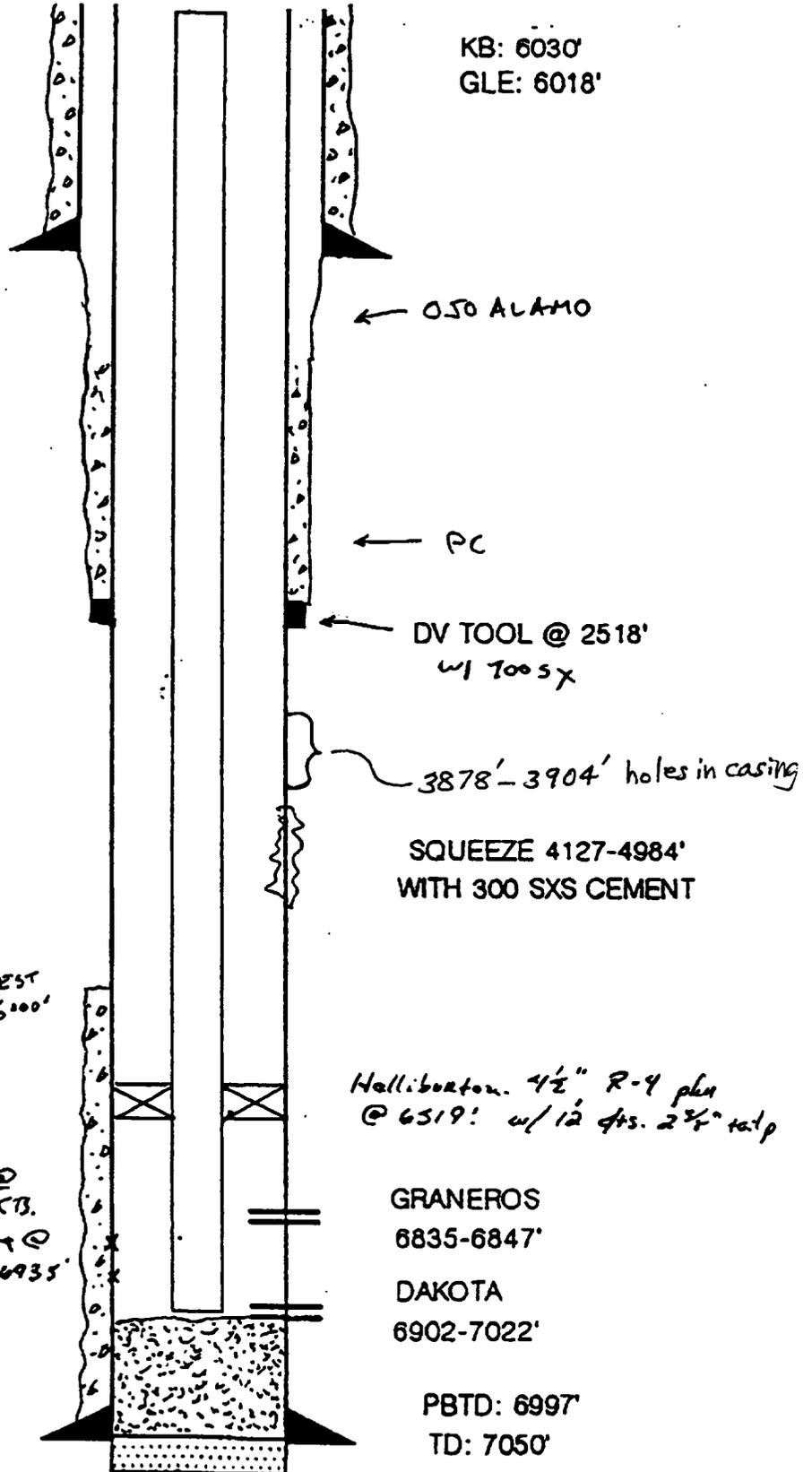
DAVIS A FEDERAL #1

SAN JUAN OU

CURRENT COMPLETION

SURFACE CASING
 8 5/8", 24.00# @ 297'
 175 SACKS CEMENT
 TOC: CIRC

KB: 6030'
 GLE: 6018'



218 fts. 2 3/8" Hoq. EST
 3N @ 6900' 6000'

7-26-93. Tag fill @
 7009' KB.
 Collapse cap @
 6876, 6935'

Halliburton. 4 1/2" R-4 plus
 @ 6519' w/ 12 fts. 2 3/4" tailp

GRANEROS
 6835-6847'
 DAKOTA
 6902-7022'

PRODUCTION CASING
 4 1/2", 10.5/11.6# @ 7045'
 950 SACKS CEMENT
 TOC: (1st - 2505x
 EST 6000' 2nd - 7005x)

PBTD: 6997'
 TD: 7050'