

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 079962

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Davis A Federal #1

9. API Well No.

30-45-09210

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO, Inc.

3. Address and Telephone No.

10 Desta Dr. Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FNL & 990' FWL
Sec. 25, T-30N, R-11W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Producing under a packer

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

A Sundry to repair a casing leak in this shut-in well was approved 3/1/94. To evaluate whether it should be plugged or repaired, it was returned to production in July, 1995. Since the well is currently producing about 450 MCFGPD, the well will be repaired.

Since the current Dakota completion is producing under a packer set at 6419' (below the casing leak at 3878'-3904') and is confined above by a DV tool and cement at 2518', it is requested that the well be allowed to continue producing in this manner for the short term.

It will then be proposed to return to the casing repair by the end of June, 1996 as it is worked into Conoco's spring work schedule.

SEE THE CURRENT PRODUCING SCHEMATIC ON BACK

14. I hereby certify that the foregoing is true and correct

Signed

Carmy M. Hoover

Title

Sr. Conservation Coordinator

Date 10/25/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

NMOC

OCT 30 1995

DAVIS A FEDERAL #1

SAN JUAN OU

CURRENT COMPLETION

SURFACE CASING
8 5/8", 24.00# @ 297'
175 SACKS CEMENT
TOC: CIRC

KB: 6030'
GLE: 6018'

← OSO ALAMO

← PC

← DV TOOL @ 2518'
w/ 7005X

3878'-3904' holes in casing

SQUEEZE 4127-4984'
WITH 300 SXS CEMENT

218 fts. 2 3/8" Hdg. EST
3N @ 6900' 6000'

7-26-93. Tag fill @
7009' KB.
Collapse csg @
6876, 6935'

Halliburton. 4 1/2" R-4 plus
@ 6519' w/ 12 fts. 2 3/8" tailp

GRANEROS
6835-6847'

DAKOTA
6902-7022'

PRODUCTION CASING
4 1/2", 10.5/11.6# @ 7045'
950 SACKS CEMENT
TOC: (1st - 2505X
EST 6000' 2nd - 7005X)

PBTD: 6997'
TD: 7050'

