

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. SF 079962
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. IF UNIT OR CA, AGREEMENT DESIGNATION DAVIS A FEDERAL	
2. NAME OF OPERATOR CONOCO INC.	8. WELL NAME AND NO. #1	
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424	9. API WELL NO. 30-045-09210	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1190' FNL & 990' FWL, LETTER "D-4", SEC. 25 T-30-N, R-11-W	10. FIELD AND POOL, OR EXPLORATORY AREA BASIN DAKOTA	
		11. COUNTY OR PARISH, STATE SAN JUAN COUNTY, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice		<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Slimhole</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  SEE ATTACHED SUMMARY  <div style="text-align: center;"><p>RECEIVED JUL 10 1998 OIL CON. DIV. BML 3</p><p>070 HARRINGTON, NM JUL 10 AM 8:00 RECEIVED</p></div>		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Sylvia Johnson</u> TITLE <u>SYLVIA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>06/10/98</u> (This space for Federal or State office use)		
APPROVED BY _____ TITLE _____ Conditions of approval, if any:		FOR RECORD JUL 07 1998
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

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CONOCO, IN.C  
**DAVIS A FEDERAL #1**  
1190' FNL & 990 FWL, UNIT LETTER 'D-4'  
SEC. 25 T-30-N, R-11-W

- 05/07/98 MIRU. Tbg 900#. Bled down well Pumped 20 bbls 1% KCl to kill tbg. Released pkr, POOH w/ 2-3/8" EUE tbg, standing back & tallying. LD 4-1/2" Hali. R-4 pkr. PU 4-1/2" csg scraper; RIH w/ 2-3/8" tbg to csg tight spot @ 6876' KB.
- 05/08/98 Csg 800#. POOH w/ tbg, standing back. LD csg scraper. LD & replace 20 jts 2-3/8" tbg from bottom of string. Pitted & corroded; did not want to use them in work string. PU 6 jts 1-1/2" EUE, 10rd, X-over, RIH 2-3/8" tbg to tag fill @ 6951' KB (83' over PBDT). MI RU BJ Services N2. Started clean out. Fill was very hard @ 6951'. Finally broke through; made easy hole to 7020' KB. Made very slow progress to 7025". Pumping 2000 scf/min @ 1250#. Stopped making hole; too hard. Released BJ Services. Started out of hole w/ tbg.
- 05/11/98 Csg 100#, tbg 850#, bled down well; killed w/20 bbls 1% KCl cont. to POOH w/ tbg & 7 jts 1-1/2" tbg, laying down. Spot trailer w/ 2-7/8" tbg, PU slimhole muleshoe collar & 1 - 4' tbg sub w/ slimhole collar. PU F/B collar stop bumper spring, set in 1<sup>st</sup> connection. RIH w/ 6 jts 2-7/8" EUE, 6.5#, 8RD, J55 tbg. PU arrow 4-1/2" 440, full bore pkr. Cont. to RIH w/ 164 jts 2-7/8" tbg, tallying & rabbit checking.
- 05/12/98 Csg 850#, tbg 650#, Bled down well; killed w/20 bbls 1% KCl, cont. RIH w/ 2-7/8" tbg to land as follows: Slimhole muleshoe collar, 1 - 4' x 2-7/8" sub, slimhole collar, 6 jts 2-7/8" EUE, 6.5#, 8RD, J55 tbg, Arrow Mod 440, 4-1/2" x 2-7/8" full bore pkr, & 210 jts 2-7/8", EUE, 6.5#, 8RD, J55 tbg. Pkr set @ 6649 w/ 12000# comp, EOT @ 6846' KB. Pumped 50 bbls inhibitor fluid down csg, to help protect pipe, press csg to 200#; pkr held OK. ND BOP, NU WH. RU to swab. Made 12 swab runs to recover 43 bbls load H2O, fluid level increased rapidly. Pumped down csg to check pkr. Did not hold. Released pkr, PU 1 - 6' tbg sum & 1 - 10' tbg sub. RIH to re-set pkr @ 6667' w/ 12000# comp & EOT @ 6864' KB, RU to swab 1<sup>st</sup> run FL @ 3500', made 6 runs; slight blow @ tbg & slight blow @ csg.
- 05/13/98 Csg open to pit, tbg 500#, pkr is holding, bled down tbg, cont. to swab, 1<sup>st</sup> run FL @ 5000'. Made 3 runs from BHBS recovered 25 bbls H2O well started flowing. Went with slimhole cement procedure, RIH w/ sand line; fished BHBS. Dumped 1500# sand down tbg to cover perfs, in case pkr fails while pumping cement.
- 05/14/98 RU BJ, POOH, RIH w 2-7/8" plug & setting tool. Set composite plug @ 6663'. POOH, loaded tbg w/39 bbls 1% KCl, press test plug to 1500#, RIH, perfed tbg @ 6662', PCOH, RU BJ, started w/45 bbls @ .5 - 1.5 BPM to circ. hole. Started w/ 59 bbls, 13# Class H cement; 1-3 BPM @ 500#. Did not see cement returns @ surface. Plug got down, press to 2500#, test float; not holding press.
- 05/15/98 Csg open, no gas, ND WH NU spool for 2-7/8" csg NU BOP, RIH pipe to tag cement in pipe. Cement came back into 120' above the plug & perf holes. 6540' KB, RU BJ, installed string float, started DO cement @ 6540', drilling soft to 6602', composite plug @ 6665'.
- 05/18/98 TOOH found the string float, TIH w/OS, TOOH w/ fish, TIH tbg to fill @ 6644'.
- 05/19/98 CO w/ N2 from 6644' to BP 2 6663', DO BP & CO to 7010' (12' above PETD), circ. hole clean w/N2, TOOH w/3100' of 1-1/4" drill string.
- 05/20/98 Kill tbg w/10 bbls 1% KCl, cont. TOOH w/1-1/4" rental drill string, LD 235 jts total, NDBOP, NUWH, RDMO. (2-7/8" csg @ 6860').