

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. SF 079962
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. IF UNIT OR CA, AGREEMENT DESIGNATION DAVIS A FEDERAL	
2. NAME OF OPERATOR CONOCO INC.	8. WELL NAME AND NO. #1	
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424	9. API WELL NO. 30-045-09210	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1190' FNL & 990' FWL, LETTER "D-4", SEC. 25 T-30-N, R-11-W	10. FIELD AND POOL, OR EXPLORATORY AREA BASIN DAKOTA	
		11. COUNTY OR PARISH, STATE SAN JUAN COUNTY, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice		<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Clean Out</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) SEE ATTACHED SUMMARY <div style="text-align: center;">RECEIVED OCT 5 1998 OIL CON. DIV. DIST. 3</div> <div style="text-align: right;">OCT 20 11:12:39 OCT 14 10:14</div>		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Sylvia Johnson</u> (This space for Federal or State office use)		TITLE <u>SYLVIA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>08/26/98</u>
APPROVED BY _____ Conditions of approval, if any:		TITLE _____ DATE <u>OCT 01 1998</u>
ACCEPTED FOR RECORD FARMINGTON DISTRICT OFFICE		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

COPY

CONOCO, IN.C
DAVIS A FEDERAL #1
1190' FNL & 990 FWL, UNIT LETTER 'D-4'
SEC. 25 T-30-N, R-11-W
(Clean Out)

8/11/98 MI RU. ND WH NU BOP. PU bit & 1 1/4" drill pipe. Start in hole, cleaning out w/ air/foam. Rig broke down. RD for repairs.

8/12/98 Rig down for repairs.

8/13/98 RU. PU bit & 1-1/4" drill pipe. RIH to CO in 3000' stages. Returning drilling mud from 3000' & below. Worked to 7010'. Returns show sand & still getting diluted mud returns. POOH to above perf.

8/14/98 Csg 750#. Bled down well. Cont. CO @ 7010'. SD air/ foam pkg let well flow for 2hrs. RIH to make foam sweep. Returned small amount sand; mud color is much lighter. Repeat same for the rest of the day.

8/17/98 Finish POOH w/ 1- 1/4" drill pipe, w/ 2-3/8" bit. Laid all drill pipe down in singles. NDBOP & NUWH. RU Hallib WL. RIH w/ 2-7/8" collar plunger stop, could only get to 5330'. POOH w/ WL & plunger stop. Prepare to run 2-7/8" scrapper.

8/18/98 RIH w/ 1-1/4" drill pipe, w/ csg scraper, to 6848'. Did not feel any tight spots. Circ. well w/ air/foam unit. POOH w/ 1-1/4" drill pipe & csg scraper. RU Hallib WL & run gauge ring to 5340'. Could not get any deeper. POOH w/ WL.

8/19/98 Check well press, 700 psi. Blow down to flow back tank. Picked up 2-3/8" tapered mill w/ 1-1/4" drill pipe, run to 5300', & picked up power swivel, had to ream down approx 200', w/ air package. Cont. to RIH to 6200' working down w/ power swivel.

8/20/98 Check well press 675 psi on CSG. Blow down to flow back tank. Cont. in hole w/ 1-1/4" drill pipe w/ 2-3/8" tapered mill. Milled & CO to 7010'. POOH w/ 1-1/4" drill pipe & tools. RU Hallib slickline, set plunger collar stop @ 6858'.

8/21/98 Rig down. Weather too bad to get to rig.

8/24/98 Csg 750#. Bled down well. RIH w/ 1-1/4" drill pipe. POOH w/ 230 Jts 1-1/4" drill pipe, laying down. NDBOP. NUWH. RU to swab. Made 3 swab runs. 1st run FL @ 6200'. Pulled 3rd run from BHBS. well started flow. RDMO.