NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Original Well Data: DF Elev. TD PB Tbng. Dia Tbng Depth Perf Interval (s) Open Hole Interval RESULTS OF WORKOVER: Date of Test	ropriate brations ature and through one water a treating	block) d quan perfor and 6	POOL Tated into,000 issure 180	Resul Kerne Other materia	Astec P.C to of Tes dual Worl Water als used 2140-215 Breakdown	t of Cask Fracture and res	sing Shut-off sults obtaine -2177 re 3000#, -1 bbls./min.
DATE WORK PERFORMED This is a Report of: (Check approximately approxima	ropriate brations attire and through pons water a treating	block) d quan perfor and 6	rated in 60,000 sure 180	Resul Kerne Other materia	Astec P.C to of Tes dual Worl Water als used 2140-215 Breakdown	t of Cask Fracture and res	sing Shut-off sults obtaine -2177 re 3000#, -1 bbls./min.
Beginning Drilling Oper Plugging Detailed account of work done, re Total Bepth 2220'. Cleanout Beginning Pictured Cliff (4 shots/ft.) with 50,768 gall maximum pressure 3000f, average Flush 3200 gallons. FILL IN BELOW FOR REMEDIA Original Well Data: DF Elev. TD PB Tong. Dia Tong Depth Perf Interval (s) Open Hole Interval RESULTS OF WORKOVER: Date of Test	ropriate brations nature and epth 2180 through ons water a treating	d quan	rated into,000 sure 180	Resul Neme Other materia	dial Worl Water als used 2140-215	t of Cask Fracture and res	sults obtaine -2177 re 3000#, -1 bbls./min.
Beginning Drilling Oper Plugging Detailed account of work done, re Total Bepth 2220'. Cleanout Beat Water fractured Pictured Cliff (4 shots/ft.) with 50,768 gall maximum pressure 3000f, average Flush 3200 gallons. FILL IN BELOW FOR REMEDIA Original Well Data: DF Elev. TD PB Tbng. Dia Tbng Depth Perf Interval (s) Open Hole Interval RESULTS OF WORKOVER: Date of Test	rations nature and epth 2180 through ons water a treating	d quan	rated into,000 sure 180	Other materials and.	Water lass used	Fracture and res	sults obtaine -2177 re 3000#, -1 bbls./min.
Plugging Detailed account of work done, record Bepth 2220'. Cleanout Bepth 2220'. Clean	epth 2180 through ons water treating	d quan	rated in to,000 in the later of	Other materials sand.	Water last used als used 2140-215	Fracture and res	eults obtaine -2177 re 3000#, .1 bbls./min.
Total Depth 2220'. Cleanout Depth 2220'. Cle	through ; ons water a treating	perfor and 6 g pres	rated in to,000 is ure 180	materia tervals send. Oof. I	als used 2140-215 Breakdown	and res	eults obtaine -2177 re 3000#, .1 bbls./min.
Total Bepth 2220'. Cleenout B Water fractured Pictured Cliff (A shots/ft.) with 50,768 gall maximum pressure 3000f, average Flush 3200 gallons. FILL IN BELOW FOR REMEDIA Original Well Data: DF Elev. TD PB Tbng. Dia Tbng Depth Perf Interval (s) Open Hole Interval RESULTS OF WORKOVER: Date of Test	through ; ons water a treating	perfor and 6 g pres	orated into 0,000 assure 180	tervals sand. :	2140-215 Breakdown	6, 2163. pressu	-2177 re 3000#, .1 bbls./win.
Total Bapth 2220'. Cleanout B Water fractured Pictured Cliff (4 shots/ft.) with 50,768 gall maximum pressure 3000#, averag Flush 3200 gallons. FILL IN BELOW FOR REMEDIA Original Well Data: DF Elev. TD PB Tbng. Dia Tbng Depth Perf Interval (s) Open Hole Interval RESULTS OF WORKOVER:	through ; ons water a treating	perfor and 6 g pres	orated into 0,000 assure 180	tervals sand. :	2140-215 Breakdown	6, 2163. pressu	-2177 re 3000#, .1 bbls./win.
DF Elev. TD PB Tbng. Dia Tbng Depth Perf Interval (s) Open Hole Interval RESULTS OF WORKOVER: Date of Test	D		od. Int.				
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Perf Interval (s) Open Hole Interval RESULTS OF WORKOVER: Date of Test	0	il Str					
Open Hole Interval RESULTS OF WORKOVER: Date of Test							
Date of Test	Produc	ing F	ormatio	n (s)		····	
Date of Test							
				BE	FORE	Al	FTER
Oil Production, bbls. per day							
Gas Production, Mcf per day							
Water Production, bbls. per day	r						
Gas-Oil Ratio, cu. ft. per bbl.							
Gas Well Potential, Mcf per day							
Witnessed by							
		water or arthur	National Confessional States on Street States on States		(Con	npany)	
OIL CONSERVATION COMM	IISSION	abov	I hereby certify that the information given above is true and complete to the best of				
Name / / / x3	1/2	my . Nam	knowled ne	ige.	51	10.1	V.
Title PETROLEUM ENGINEER DIST	NO 3		ition	Petro	leum Engi	neer	y
Date AUG 1 1958	. 170. 3		npany		so Natura		
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