NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N.M. (Place) 1-15-58 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company (Company or Operator) Morris (Lease), Well No. 5, in SE ¼ NE ¼,

H (Unit Letter), Sec. 29, T. 30N, R. 11W, NMPM., Aztec Pictured Cliff Pool

San Juan County. Date Spudded 7-3-56 Date Drilling Completed 7-14-56

Please indicate location:

D	C	B	A
E	F	G	X H
L	K	J	I
M	N	O	P

Elevation 5831 ground Total Depth 2220 PBTD

Top Oil/Gas Pay 2140 Name of Prod. Form. Pictured Cliff

PRODUCING INTERVAL -

Perforations 2140 - 2156, 2163 - 2177

Open Hole Depth Casing Shoe 2220 Depth Tubing 2171

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1855 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Water frac. 50,768 gals. water, 60,000 lbs. sand

Casing Press. 611 Tubing Press. 611 Date first new oil run to tanks August 7, 1956

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8	135	100
5-1/2	2220	150
1"	2171	

Remarks: This well was producing 66 MCF/D into the sales line and was blown 2 times a week by switcher. An intermitter was installed December 16, 1957 which increased the production to 113 MCF/D

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 23 1958, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

El Paso Natural Gas (Company or Operator)

By: C. E. Powell (Signature)

C. E. Powell

Title District Production Engineer

Send Communications regarding well to:

Name

Address

RECEIVED JAN 23 1958 OIL CON. COM. DIST. 3