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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico (Place) 2-9-62 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Compass Exploration, Inc. (Company or Operator), Well No. 2-30A, in SW  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Lease)  
E, Sec. 30, T. 30N, R. 13W, NMPM., Basin - Dakota Pool  
Unit Letter

San Juan

County. Date Spudded 1-10-62 Date Drilling Completed 1-27-62

Please indicate location:

Elevation 5458 Total Depth 6179 PBD 6138

Top Oil/Gas Pay 5776 - 6014 Name of Prod. Form. Dakota

### PRODUCING INTERVAL -

Perforations 5904-5891, 5896-5880, 5853-5843, 5776-5790, 6002-6014

Open Hole Depth                      Casing Shoe Depth                      Tubing                     

### OIL WELL TEST -

Natural Prod. Test:                      bbls. oil,                      bbls water in                      hrs,                      min. Size                      Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used):                      bbls. oil,                      bbls water in                      hrs,                      min. Size                     

### GAS WELL TEST -

Natural Prod. Test:                      MCF/Day; Hours flowed                      Choke Size                     

Method of Testing (pitot, back pressure, etc.):                     

Test After Acid or Fracture Treatment: AOE 3215 MCF/Day; Hours flowed 3 hrs

Choke Size 3/4" Method of Testing: One point back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 300 Gal Acid, 69,200# 20-40 sd, 115,400 gal wtr

Casing Press. 1961 Tubing Press. 1573 Date first new oil run to tanks                     

Oil Transporter                     

Gas Transporter                     

(FOOTAGE)  
Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	233	150
5 1/2"	6174.82	150
2 3/8"	5975.83	

Remarks:                     

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: February 9 FEB 13 1962, 19 62 Compass Exploration, Inc.  
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

By: Original signed by T. A. Dugan  
(Signature)

Title Consulting Engineer

Send Communications regarding well to:

Name Compass Exploration, Inc.

Address Box 1138, Farmington, New Mexico

