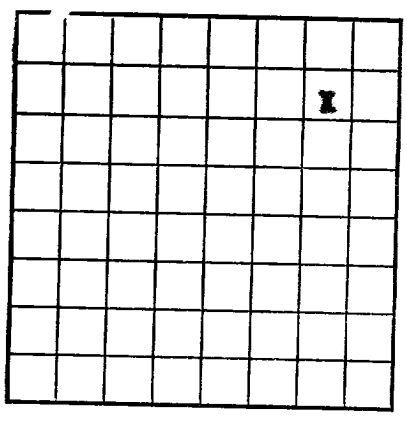
Form 9-330

Budget Bureau No. 42-R355.2.
Approval expires 12-31-52.



LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078385-A
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
DEC 29 1951
OIL CON. COM.
DIST. 3

LOG OF OIL OR GAS WELL

Company San Juan Production Company Address P.O. Box 997, Farmington, New Mexico
Lessor or Tract Howell Field Blanco-La Plata State New Mexico
Well No. 2-I Sec. 25 T. 30N R. 8W Meridian N.M.P.M. County San Juan
Location 990 ft. {N.} of I Line and 990 ft. {E.} of I Line of Sec. 25 Elevation 6328
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed ORIGINAL SIGNED E. J. COEL

Date December 26, 1951 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 11-3, 1951 Finished drilling 11-30, 1951

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 3124 to 3230 (G) No. 4, from 5325 to 5391 (G)
No. 2, from 4781 to 4964 (G) No. 5, from to
No. 3, from 4964 to 5325 (G) No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
9-5/8	36	8	[illegible]	[illegible]	[illegible]				Surface
7	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]				[illegible]
2	4.7	8	Youngs	5395					Prod. Tbg.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	285	150	Circulated		
7	4700	300	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Qts	Reg	SNG	1425	11-31-51	4778-5398	5438

TOOLS USED

Rotary tools were used from 0 feet to 4700 feet, and from Gas Circulation feet
Cable tools were used from feet to feet, and from 4700 feet to 5438 feet

DATES

12-11, 1951 Put to producing , 19

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 4,780,000 Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in. 1,088

EMPLOYEES

, Driller , Driller
, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	750	750	Tan course gr ss W/thin sh bds.
750	1315	565	Varieg shales W/thin ss bds.
1315	1831	516	Tan to gry course gr ss interbedded W/gry sh.
1831	2022	191	Ojo Alamo ss wht course gr sd. T/Ojo 1831.
2022	2830	808	Kirtland frm, gry sh interbedded W/tight gry fine gr ss. T/Kirt 2022.
2830	3124	294	Fruitland frm, gry carb sh scattered coals & gry tight fine gr ss. T/Fruit 2830.
3024	3230	106	Pictured Cliffs frm, gry fine gr tight varie soft ss. T/PC 3124.
3230	4781	1551	Lewis frm, gry to wht dense shale W/sil to shaly ss streaks. T/Lewis 3230.
4781	4964	183	Cliff House frm, ss gry fine gr dense sil ss. T/CH 4781.
4964	5325	361	Menefee frm, gry fine gr sd, carb sh & coal. T/Menefee 4964.
5325	5391	66	Pt Lookout frm, gry very fine sil ss W/frequent sh breaks. T/PL5325.
5391	5438 TD	47	Mancos frm, gry carb sh. T/Mancos 5391.

(OVER)

16—43094-2

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-1 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.