

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~RECOMPLETION~~
New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

11/24/58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas

Howell

2-L

NE

NE

, Well No. _____, in _____ 1/4 _____ 1/4,

(Company or Operator)

(Lease)

A

30N

8W

Mesa Verde

Blanco

Pool

Sec. 25

T

30N

8W

NMPM.

Recompleted

Unit Letter
San Juan

County. Date Spudded

10/10/58

Date Drilling Completed

10/10/58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6227 Gr. Total Depth 5438 PBTB

Top Oil/Gas Pay 4781 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -
Open Hole

Perforations
Open Hole 4700 - 5438 Depth 4700 Depth 5393
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: 415 MCF/Day; Hours flowed 6 Choke Size 2"

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8	285	150
7	4700	300
2	5393	

Method of Testing (pitot, back pressure, etc.): Pitot

Test After Acid or Fracture Treatment: 4780 MCF/Day; Hours flowed 6

Choke Size 2" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date first new
Press. Press. oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas

Remarks: Bridge opposite Manitoa shale necessitated perforating tubing with holes at 4390 and 4920 feet of depth. Returned to production 10/14/58

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 28 1958, 19

El Paso Natural Gas

(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: _____

Supervisor Dist. # 3

Title _____

By: _____

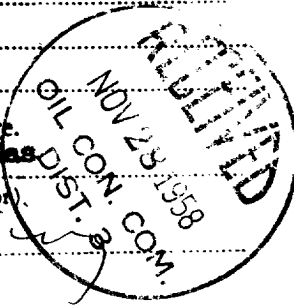
Tony L. King (Signature)

Title: Production Engineer

Send Communications regarding well to:

Name _____

Address _____



WILDLIFE CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Animals Reported		4
Date Reported		10/10/50
Name of Animal		1
Sex		1
Age		1
Place of Capture		
U. S. G. S.		
Transporter		
File	1	✓