

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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NOV 11 1994

Sundry Notices and Reports on Wells

NOV -1 PM 2:53

1. Type of Well

GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990'FNL, 990'FEL, Sec. 24, T-30-N, R-8-W, NMPM

5. Lease Number

6F-078385A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Howell L #2

9. API Well No.

30-045-09213

10. Field and Pool

Blanco Mesaverde

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Sidetrack workover	

13. Describe Proposed or Completed Operations

It is intended to workover the subject well in the following manner:

TOOH w/tbg. If tbg is stuck, cut off tbg approximately 100' below csg shoe. Set cmt retainer near bottom of 7" csg. TIH w/2 3/8" tbg, CO. Sting into retainer. Test tbg to 2500 psi. Sting all the way through retainer, load backside w/wtr, PT to 500 psi. Squeeze open hole w/approximately 300 sx Class "B" cmt. Pull out of retainer. Spot cmt on top of retainer. Pull up one joint, reverse excess cmt out. Run CBL. Perf squeeze holes above TOC. Squeeze w/100 sx Class "B" cmt to 50' above Ojo Alamo. Drill to 10' below 7" csg shoe. Sidetrack using a downhole motor. Drill to approximately 5850'. Run a full string of 4 1/2" 10.5# K-55 csg and cmt w/150 sx Class "B" cmt, circulated to surface. Selectively perf and frac the Mesaverde formation and return well to production.

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OIL CON. DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (JAS6) Title Regulatory Affairs Date 10/27/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

NOV 02 1994

MANAGED