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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Pan American Petroleum Corporation				Address Box 480, Farmington, New Mexico			
Lease Stedje Gas Unit		Well No. 1	Unit Letter G	Section 27	Township T-30-N	Range R-12-W	
Date Work Performed		Pool Basin Dakota			County San Juan		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☒ Other (Explain): **Drill Stem Test**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drill stem test No. 1 3290-3327 Cliffhouse. Tool open 45 minutes. Gas to surface 1 minute and cleaned up and stabilized after 5 minutes and gauged 7300 MCF per day, very wet gas. Recovered 5' condensate and no water. Initial 30 minute shut in bottom hole pressure 1495 psi, flowing bottom hole pressure 925-1110 psi, final 30 minute shut in bottom hole pressure 1495 psi. Hydrostatic in and out 1595 psi and bottom hole temperature 132°F.

Set 7" casing at 6339' with DV tool at 1922'. First stage cemented with 600 sacks 8 percent Gel Incor cement containing 1-1/2 pounds Tuf Plug per sack followed by 100 sacks Incor neat cement. After waiting on cement, tested 7" casing with 2800 psi for 15 minutes, which held with no indication of pressure drop. Second stage cemented with 400 sacks 8 percent Gel Incor cement. Circulated 100 sacks of cement. After waiting on cement, tested 7" casing with 2800 psi for 15 minutes, which held with no indication of pressure drop. Full circulation on both stages. Drilled DV tool at 1922'. Moved in completion unit.

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
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Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth
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Perforated Interval(s)

Open Hole Interval	Producing Formation(s)
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

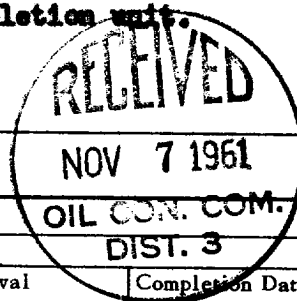
OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by Original Signed Emery C. Arnold	ORIGINAL SIGNED BY Name R. M. Bauer, Jr.
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Title Supervisor Dist. # 3	Position Senior Petroleum Engineer
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Date NOV 7 1961	Company Pan American Petroleum Corporation
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