

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122

Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Basin Del Norte Formation Del Norte County San Juan
Initial I Annual _____ Special _____ Date of Test November 22, 1961
Company San American Petroleum Corp. Lease Stedje Gas Unit Well No. 1
Unit F Sec. 27 Twp. 30N Rge. 12W Purchaser _____
Casing 7" Wt. 20 & 25 I.D. 6.331 Set at 6399 Perf. 6280 To 6209
Tubing 2-3/8" Wt. 4.7 I.D. 1.995 Set at 6114 Perf. _____ To _____
Gas Pay: From 6280 To 6209 L 6114 xG .70 -GL 6280 Bar.Press. 12
Producing Thru: Casing _____ Tubing I Type Well Gas-Cond
Date of Completion: 11-15-61 Packer 6100 Single-Bradenhead-G. G. or G.O. Dual
Reservoir Temp. _____

OBSERVED DATA

Tested Through (Prover) (Choke) (Meter)

Type Taps _____

No.	Flow Data					Tubing Data		Casing Data		Duration of Flow Hr.
	(Prover) (Line) Size	(Choke) (Orifice) Size	Press. psig	Diff. h _w	Temp. °F.	Press. psig	Temp. °F.	Press. psig	Temp. °F.	
1.	<u>7 days</u>	<u>3/4"</u>	<u>234</u>			<u>2099</u>	<u>60°</u>			<u>3 hrs.</u>
2.										
3.										
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_{wpf}}$	Pressure psia	Flow Temp. Factor F _t	Gravity Factor F _g	Compress. Factor F _{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	<u>12,3690</u>		<u>234</u>	<u>1.000</u>	<u>.9890</u>	<u>1.000</u>	<u>2099</u>
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio _____ cf/bbl.
Gravity of Liquid Hydrocarbons _____ deg.
F_c 0.810 (1-e^{-s}) .967

Specific Gravity Separator Gas _____
Specific Gravity Flowing Fluid _____
P_c 2099 P_c² 4,400,000

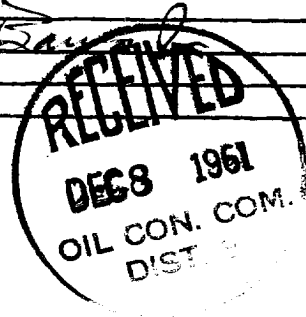
No.	P _w P _w (psia)	P _t ²	F _c Q	(F _c Q) ²	(F _c Q) ² (1-e ^{-s})	P _w ²	P _c ² -P _w ²	Cal. P _w	P _w / P _c
1.	<u>310</u>	<u>121,120</u>	<u>27,219</u>	<u>7,020</u>	<u>197,813</u>	<u>204,937</u>	<u>3,761,200</u>		
2.									
3.									
4.									
5.									

Absolute Potential: 3054 MCFPD; n 0.75COMPANY San American Petroleum CorporationADDRESS Box 400, Farmington, New MexicoAGENT and TITLE R. N. Smith, Jr., Senior Petroleum Engineer

WITNESSED _____

COMPANY _____

REMARKS _____



INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

- Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w).
MCF/da. @ 15.025 psia and 60° F.
- P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater.
psia
- P_w = Static wellhead working pressure as determined at the end of flow period.
(Casing if flowing thru tubing, tubing if flowing thru casing.) psia
- P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if
flowing through casing.) psia
- P_f = Meter pressure, psia.
- h_w = Differential meter pressure, inches water.
- F_g = Gravity correction factor.
- F_t = Flowing temperature correction factor.
- F_{pv} = Supercompressibility factor.
- n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t .