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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farlington, New Mexico

November 17, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-Stedje Gas Unit, Well No. 1, in SE 1/4 NW 1/4,
(Company or Operator) (Lease)
F, Sec. 27, T. 30N, R. 12W, NMPM., Basin Dakota Pool
Unit Letter

San Juan

County. Date Spudded October 10, 1961 Date Drilling Completed October 30, 1961

Please indicate location:

D	G	B	A
E	X F	G	H
L	K	J	I
M	N	O	P

1730' FNL and 1770' FNL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9-5/8"</u>	<u>351'</u>	<u>350</u>
<u>7"</u>	<u>6317'</u>	<u>1100</u>
<u>2-3/8"</u>	<u>6100'</u>	

Elevation 5464' (GL) Total Depth 6340' PBTB 6293'

Top SH/Gas Pay 6176' Name of Prod. Form. Dakota

PRODUCING INTERVAL - Perforated Dakota with 6 shots per foot
Perforations 6180-6187' and 6228-6235'.

Open Hole _____ Depth _____ Casing Shoe 6339' Depth _____ Tubing 6100'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3042 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Pitot tube measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 73,000 gallons of water and 60,000 pounds of sand (1000 gals. 7 1/2 BDA)

Casing _____ Tubing _____ Date first new _____
Press. _____ oil run to tanks _____

Oil Transporter Plateau, Inc.

Gas Transporter Unknown

Remarks: Completed as shut-in dual gas well Basin Dakota and Undesignated Mesaverde Fields
November 15, 1961. Preliminary test Dakota November 15, 1961, flowed 3 hours and gauged
3042 MCF per day with tubing pressure flowing 160 psi.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: NOV 20 1961, 19.....

Pan American Petroleum Corporation NOV 20 1961

(Company or Operator)

OIL CONSERVATION COMMISSION

By: ORIGINAL SIGNED BY
L. R. TURNER (Signature)

Title: Administrative Clerk

Send Communications regarding well to:

Name: Pan American Petroleum Corporation

P. O. Box 480, Farlington, New Mexico

Address Attn: L. O. Spear, Jr.

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. #3

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