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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ (GAS) ALLOWABLE

New Well
~~226611000X~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 17, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-Stedje Gas Unit, Well No. 1, in SE 1/4 NW 1/4,
(Company or Operator) (Lease)
F, Sec. 27, T. 30N, R. 12W, NMPM, Undesignated Mesaverde Pool
Unit Letter

San Juan

County. Date Spudded October 10, 1961 Date Drilling Completed October 30, 1961

Please indicate location:

D	C	B	A
E	F X	G	H
L	K	J	I
M	N	O	P

1730' FNL and 1770' FNL
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8"	351'	350
7"	6317'	1100
2-3/8"	3286'	

Elevation 5464' (GL) Total Depth 6340' PSTD 6293'

Top Gas Pay 3296' Name of Prod. Form. Mesaverde

PRODUCING INTERVAL -

Perforations Perforated Cliffhouse with 4 shots per foot 3299-3318'.

Open Hole Depth 6339' Casing Shoe 3286' Depth 3286' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 8155 MCF/Day; Hours flowed 3

Choke Size 1" Method of Testing: Pitot tube measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Natural completion

Casing Tubing Date first new Press. oil run to tanks

Oil Transporter Plateau, Inc.

Gas Transporter Unknown.

Remarks: Completed as shut-in dual gas well Basin Dakota and Undesignated Mesaverde Fields November 15, 1961. Preliminary test Mesaverde November 14, 1961, flowed 3 hours on 1" choke and gauged 8155 MCF per day with tubing pressure flowing 350 psi and casing pressure flowing 920 psi.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 20 1961, 19

Pan American Petroleum Corporation
(Company or Operator)

By: ORIGINAL SIGNED BY: E. R. TURNER
Signature

Title Administrative Clerk

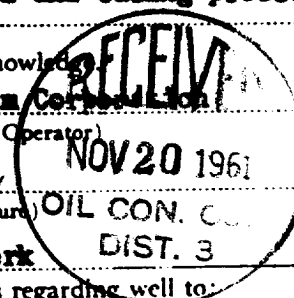
Send Communications regarding well to:

Name Pan American Petroleum Corporation
P. O. Box 480, Farmington, New Mexico
Address Attn: L. O. Spear, Jr.

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
DISTRICT OFFICE		
HOURS OF DAY ES RECEIVED		
SECTION		
DATE		
TIME		
USGS		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		