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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION		8. Farm or Lease Name Stedje Gas Com
3. Address of Operator P. O. Box 480, Farmington, New Mexico		9. Well No. 1
4. Location of Well UNIT LETTER F , 1730 FEET FROM THE North LINE AND 1770 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 30-N RANGE 12-W NMPM.		10. Field and Pool, or Wildcat Flora Vista MV-Basin Bak.
15. Elevation (Show whether DF, RT, GR, etc.) 5476' (RDB)		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In reference to our Form C-103 of 12-7-65, we moved in a workover rig 12-15-65 on the subject Stedje Gas Com No. 1, killed the well, set chokes in both the Mesaverde and Dakota tubing strings and pulled the Mesaverde tubing string. Unable to unseat Dakota tubing and ran free point and found tubing free above packer. Ran string shot and set off in packer but tubing still would not unseat. Cut tubing at 6054'. Pulled Dakota tubing and left 46' tubing and seal assembly in hole. Found tubing corroded severely below Mesaverde casing perfs with holes in collars 62' and 93' below perfs. Ran tubing and overshot, bumper sub and jars and drill collar. Went over fish at 6054' and jarred fish and unable to free. Attempted to release overshot and unable. Ran back off shot and recovered 1/2 joint tubing below overshot, leaving 1 joint above packer. Ran tubing and cut-rite shoe and 2 joints wash pipe. Went over fish and drilled packer. Pulled tubing. Ran tubing and overshot and recovered tubing fish and packer. Ran gauge ring and tagged sand fill up 6222. Ran tubing and bit and tagged sand 6222 and cleaned out to FPD. Circulated casing clean. Pulled tubing. Ran gauge ring and new Baker Model "B" packer set at 6020'. Hydro tested and ran 2-3/8" Dakota tubing string and set at 6063'. Loaded annulus above packer with sweet mud 8.9-45 containing 10 gal. 602 and 10 lbs. Nalco 19 per 100 barrels. Tubing set in packer with Baker blast joints at 3274-3335. Ran Mesaverde tubing and set at 3250 and nipples up wellhead. Workover rig released 12-22-65. Moved in swabbing unit and commenced swabbing and blowing both zones. Alternately blew and shut in both zones until 1-7-66 when Mesaverde zone (See reverse side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

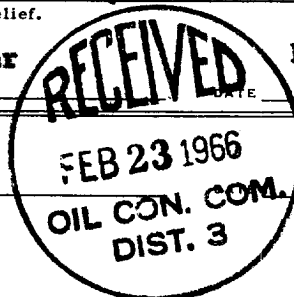
ORIGINAL SIGNED BY
G. W. Eaton, Jr.

Area Engineer

February 21, 1966

SIGNED _____

TITLE _____



Original Signed Emery C. Arnold

APPROVED BY _____

TITLE Supervisor Dist. # 3

FEB 23 1966

CONDITIONS OF APPROVAL, IF ANY:

was put back on pipeline production. New Dakota zone down and created same with 155
gallons Nitro Prep, shutting in 24 hours to soak. Blow and shut-in Dakota zone to clean
up until 1-12-66 when zone was put back on pipeline production.
Both zones were produced until 1-25-66 when packer leakage test commenced. Packer leakage
test will be completed 2-22-66.