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Was put back on pipeline production. Blow Bakots some down and treated same with 155 gallons Butro Prep, shutting in 24 hours to sosk. Blow and shut-in Bakets some to clean up until 1-12-66 when some was put back on pipeline production.

Both somes were produced until 1-25-66 when packer leakage test commenced. Packer leakage test will be completed 2-22-66.