

OIL CONSERVATION COMMISSION		
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AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

El Paso Natural Gas Company
(Company or Operator)**Gartner**
(Lease)Well No. **6**, in **NE** $\frac{1}{4}$ of **NE** $\frac{1}{4}$, of Sec. **27**, T. **30N**, R. **8W**, NMPM.
Blanco Pool, **San Juan** County.Well is **990** feet from **North** line and **990** feet from **East** line
of Section **27**. If State Land the Oil and Gas Lease No. is _____Drilling Commenced **February 12**, 19 **53**. Drilling was Completed **March 8**, 19 **53**.Name of Drilling Contractor **San Juan Drilling Company**Address **Farmington, New Mexico**Elevation above sea level at Top of Tubing Head **5002'**. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from **2609** to **2760 (0)** No. 4, from _____ to _____
No. 2, from **4372** to **5042 (0)** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	25.46	NEW	200'	API			Surface
7"	23	NEW	211.63	API			Prod. Csg.
7"	20	NEW	3514.66	API			Prod. Csg.
2"	6.7	NEW	992				Prod. Tbg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	9 5/8	295	200	Circulated		
8 3/4	7"	4346	300	Sing. Stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot well with 1575 quarts of S.M.G. from 4305' to 5105'. Natural Gage 300 MCF.

Result of Production Stimulation **Well Tested 6,160 MCF open flow test.**Depth Cleaned Out **5105'**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Gas Drilling

Rotary tools were used from 0 feet to 4346 feet, and from 4346 feet to 5105 feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 6,160,000 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 1098 lbs.

Length of Time Shut in 12 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo 1575
T. Salt.	T. Silurian	T. Kirtland 1720
B. Salt.	T. Montoya	T. San Juan
T. Yates	T. Simpson	T. Pictured Cliffs 2689
T. 7 Rivers	T. McKee	T. Menefee 4556
T. Queen	T. Ellenburger	T. Point Lookout 4916
T. Grayburg	T. Gr. Wash	T. Mancos 5042
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T. Fruitland 2405
T. Abo	T.	T. Lewis 2760
T. Penn	T.	T. Cliff House 4372
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	Notes
0	656	656	Tan cr-grn ss w/thin sh breaks.	
656	1116	460	Variegated sh w/thin ss breaks.	
1116	1575	459	Tan to gry cr-grn ss interbedded w/gry sh.	
1575	1720	145	Ojo Alamo ss. Wh cr-grn s. Top Ojo Alamo 1575.	
1720	2405	685	Kirtland formation. Gry sh interbedded w/tight gry fine-grn ss. Top of Kirtland 1720.	
2405	2689	284	Fruitland formation. Gry carb sh, scattered coals and gry, tight, fine-grn ss. Top of Fruitland 2405.	
2689	2760	71	Pictured Cliffs formation. Gry, fine-grn, tight, varicolored soft ss. Top Pictured Cliffs 2689.	
2760	4372	1612	Lewis formation. Gry to wh dense sh w/silty to shaly ss breaks. Top of Lewis 2760.	
4372	4556	184	Cliff House ss. Gry, fine-grn, dense sil ss. Top Of Cliff House 4372.	
4556	4916	360	Menefee formation. Gry, fine-grn s, carb sh and coal. Top Menefee 4556.	
4916	5042	126	Point Lookout formation. Gry, very fine sil ss w/frequent sh breaks. Top Point Lookout 4916.	
5042	5105	61	Mancos formation. Gry carb sh. Top Mancos 5042.	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 23, 1953

(Date)

Company or Operator EL PASO NATURAL GAS COMPANY Address Box 997 Farmington, New Mexico
Name Schell Position or Title Petroleum Engineer.