

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3004509219
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Gartner LS
8. Well No.	6
9. Pool name or Wildcat	Blanco Mesaverde
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Amoco Production Company
3. Address of Operator P.O. Box 800 Denver Colorado 80201	4. Well Location Unit Letter A : 990 Feet From The North Line and 990 Feet From The East Line Section 27 Township 30N Range 8W NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company intends to plug and abandon the subject well per the attached procedures.

RECEIVED  
AUG - 5 1994  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Curry / SP TITLE Business Analyst DATE 08-03-1994  
TYPE OR PRINT NAME Mike Curry TELEPHONE NO. (303) 830-4075

(This space for State Use)

APPROVED BY Charles Sholen TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE AUG - 5 1994  
CONDITIONS OF APPROVAL, IF ANY:

PXA Procedures

Gartner LS #6

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water.
2. POOH with 2" tbg. NDWH. NUBOP. RIH with 2 3/8" workstring and cement retainer, set retainer at 4300'. Test casing integrity to 500#.
3. Pump into open hole establishing rate and pressure. Squeeze open hole with 709.92 cuft cement. (100% excess) Pull out of retainer and spot cement plug to 4200' with 33.15 cuft cement.
4. RIH with perf gun and shot squeeze holes at 2710' and attempt to circulate to surface with 337.552 cuft cement. If unable to circulate, RIH with tbg and cement retainer, set retainer 50' above the squeeze holes and attempt to circulate to surface. If unable to circulate be sure the following areas are isolated with 100' inside and outside casing : Ojo Alamo @1575', Fruitland Coal @2405' and 350' to surface. Pull out of retainer and fill hole to surface. (est. 898.365 cuft cement from 2710' to surface)
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

GARDNER 12-11 0640  
Location - STA- 370- 07  
SHEET 117  
Orig. Completion - 3/85  
Last File Update - 1/88 by DDM

P.C. 2689  
F.T. 2405  
O.S. 1575

BOT OF 9.625 IN OD CSA 208  
25.4 LB/FT  
TCC - SURF

BOT OF 7 IN OD CSA 4346, 25 LB/FT  
TCC - 3730.64 T.S.

BOT OF 2 IN OD TSG AT 5052

TOTAL DEPTH 5103 FT.

CATHODIC PROTECTION - ?