

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87501-2088

RECEIVED
JUN - 1 1995

WELL API NO.	3004509219
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Gartner LS
8. Well No.	6
9. Pool name or Wildcat	Blanco Mesaverde
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	5882' GR

SUNDRY NOTICES AND REPORTS ON OIL AND GAS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PLUG BACK TO A
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Amoco Production Company	Attention: Patty Haefele
3. Address of Operator P.O. Box 800 Denver Colorado 80201 (303) 830-4988	4. Well Location Unit Letter A : 990 Feet From The North Line and 990 Feet From The East Line Section 27 Township 30N Range 8W NMPM San Juan County	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company has plugged and abandoned the subject well using the following procedures:

MIRUSU - 5/8/95. ND WH. Tried to release tubing hanger, wouldn't come. Free pointed at 4400', left 652' of pipe in hole. NMOCD (J. Robertson) gave permission to go ahead and bullhead cement down the casing to squeeze the perfs. Plugback 5105-2780 ft with 416 sx of 65/35 poz with 2% gel at 600 psi at 3.5 bpm. Milled, then speared into retainer and pulled 70k, wouldn't release. TIH again with the mill, no progress, laid down tools. Cutoff the surface & production casing to remove stuck cement retainer. Rewelded a 7" casing sub and flange. Welded a 2" collar to the surface pipe. NU BOP. Perforate 2710-2711 with 2 JSPF, 2 total shots fired, diameter .450", gun size 4", 19 gms. Set cement retainer 2660 ft. Test casing to 250 psi, held. Squeeze 1900-2710 ft with 98 sx Class B 65/35 poz cement, 14.0 ppg, yield 1.250 cuft/sx, 2% gel, avg rate 2 bpm. Plugback 2710-2663 ft with 9 sx 65/35 poz with 2% gel, Class B cement, 600 psi, 2.5 bpm. Plugback 2660-2255 ft with 72 sx 65/35 poz with 2% gel, 600 psi, 2.5 bpm. Perforate 1625-1626 ft with 2 JSPF, total shots 2, diameter .450", gun size 4", 19 gms. Set cement retainer 1575 ft. Squeeze 1425-1625 ft with 24 sx Class B 65/35 poz, 14.0 ppg, yield 1.250 cuft/sx, avg rate 1.0 bpm, max pressure 650 psi. Plugback 1625-1578 ft with 9 sx 65/35 poz with 2% gel, 650 psi, 2 bpm. Plugback 1575-1475 ft with 18 sx 65/35 poz with 2% gel, 650 psi, 2 bpm. Perforate 350-351 ft with 2 JSPF, 2 total shots fired, diameter .450", gun size 4", 19 gms. Squeeze 0-350 ft with 58 sx Class B neat, 15.6 ppg, yield 1.180 cuft/sx, avg rate 2.0 bpm, max pr 100 psi. Plugback 350-13 ft with 66 sx of Class B neat cement, 100 psi, 2 bpm. Circulated cement to surface. Cut off wellhead, install P&A marker. RDMOSU 5/16/95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Haefele TITLE Staff Assistant DATE 05-30-1995
TYPE OR PRINT NAME Patty Haefele TELEPHONE NO. (303) 830-4988

(This space for State Use)

APPROVED BY James C. Adams DEPUTY OIL & GAS INSPECTOR, DIST. # 3 DATE 6-16-95

CONDITIONS OF APPROVAL, IF ANY: