State of New Mexico Energy, Minetals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

						AUTHOR TURAL G					
Perator AMOCO PRODUCTION COMPANY						Well API No. 300450922000					
Address P.O. BOX 800, DENVER,	COLORAI	DO 802	01							 -	
Reason(a) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghea	Change i		🗀	Ou	hes (Please exp	lain)				
change of operator give name nd address of previous operator										······································	
I. DESCRIPTION OF WELL	AND LE	·	1								
GARTNER LS		Well No.			ing Formation SAVERDE	(PRORATE		of Lease Federal or Fee	Le	ise No.	
Location A Unit Letter		990	_ Feet F	rom The	FNL Lis	9 ne and	90F	et From The	FEL	Line	
Section 26 Townshi	301	¥	Range	8W	,N	мрм,	SAN	JUAN		County	
II. DESIGNATION OF TRAN	SPORTE			D NATU				·····	······		
Name of Authorized Transporter of Oil or Condensate MERIDIAN OIL INC.						Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas or Dry Gas					3535 EAST 30TH STREET, FARMINGTON, NM 87401 Address (Give address to which approved copy of this form is to be sent)						
L PASO NATURAL GAS COMPANY rell producus oil or liquids, Unit Soc. Twp. location of tanks.				Rge.		P.O. BOX 1492, EL PASO, TX 79978 Is gas actually connected? When?					
this production is commingled with that V. COMPLETION DATA	from any oth	er lease or	pool, giv	ve comming	ling order nur	iber:					
Designate Type of Completion - (X) Oil Well Gas Well					New Well	Workover	Deepen	Plug Back Sar	ne Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready t	o Prod.		Total Depth	-		P.B.T.D.		*	
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing Depth						
erforations					Depth Casi				Shoe		
	T	TUBING,	CASI	NG AND	CEMENTI	NG RECO	B				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SE DE LE LE LENET						
							<i>H</i>	- 0 4000	<u>ש</u>		
								2 3 1990			
. TEST DATA AND REQUES	T FOR A	LLOW	ABLE		l		OIL C	ON. DI	٧		
OIL WELL (Test must be after recovery of total volume of load oil and must						be equal to or exceed top allowable for the Diesis or De for full 24 hours.)					
Date First New Oil Run To Tank	Date of Te	st			Producing M	ethod (Flow, p	wnp, gas lýl, e	ic.)			
ength of Test	Tubing Pressure				Casing Pressure			Choke Size			
actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL	L				•			A		J	
uctual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCl			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFIC				ICE	(VSERVA	ATION DI	VISIO	 N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION AUG 23 1990						
NU alla					Date Approved						
Signature Doug W. Whaley, Staff Admin. Supervisor					SUPERVISOR DISTRICT #3						
Printed Name Title July 5, 1990 303-830-4280					Title	·	SUPERV		IICT #	3 	
Date		Tel	срінже і	ю.	П						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.