

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-080597

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

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9. API Well No.

3004509220

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan New Mexico

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990'FNL

990'FEL

Sec. 26 T 30N R 8W

Unit A

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Drill Horizontally

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company has directionally drilled the subject well using the following procedures:

1. MIRUSU 9-8-94. Pressured 7" casing to 1500 psi, held. TIH w/ CIBP & set at 4665'. Pull 5.5" casing, cut off casing and laid down. RDMOSU 9-12-94.
2. MIRURT 10-5-94. Set bridge plug at 25'. Test bop, blind rams, pipe rams, choke manifold, & kelly valve to 1500 psi, held ok.
3. Pump 75 sx Class B cement. Spot cement plug from 4673-4350'. Tag cement at 4378'. Drill cement from 4378-4578'.
4. Kick off at 4578'. Drill to total depth of 7675' TMD. Run 23 joints 4.5" 11.6# K-55 hydrill with CTC inflatable packer 2 joints above shoe. Set at 5425' TVD. Top 4373'. No cement - this is a hanging liner.
5. Landed one tapered tubing string at 5434'. 2.875" & 2.375" tubing crossover at 4320'. RREL on 11-10-94.

BHL: 1692' FSL & 1531' FEL.

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Business Associate

ACCEPTED FOR RECORD 1995

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

MAR 23 1995  
Date

CARMINGTON DISTRICT OFFICE  
BY 24

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(See other in-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐ Re-enter

2. NAME OF OPERATOR  
Amoco Production Company

Attention:  
Patty Haefele

3. ADDRESS AND TELEPHONE NO.  
P.O. Box 800, Denver, Colorado 80201 (303) 830-4988

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 990' FNL 990' FEL

UNIT A

At top prod. interval reported below

At total depth

BHL: 1692' FSL & 1531' FEL

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR  
PARISH  
San Juan

13. STATE  
New Mexico

15. DATE SPUDDED  
3/23/53

16. DATE T.D. REACHED  
4/13/53

17. DATE COMPL. (Ready to prod.)  
11/11/94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
6082 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
7033 TMD; 5210 TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,  
HOW MANY\*

23. INTERVALS  
DRILLED BY

ROTARY TOOLS  
YES

CABLE TOOLS  
NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

Point Lookout

OPEN HOLE 5120-5220

4576' - 7675'

25. WAS DIRECTIONAL  
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9.625 n/a	25.4#	172'	12.250"	125 sx	
7.000 J-55	23#	4550'	8.750"	300 sx	
5.500 J-55	15.5#	5242'	6.250"	200 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4.5	4373'	5425'			2.375	1094'	
					2.875	4344	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION 10/21/1994		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI; W/O 1st delivery	
DATE OF TEST 11/3/1994	HOURS TESTED 1	CHOKE SIZE .75	PROD'N FOR TEST PERIOD	OIL - BBL. 41.16	GAS - MCF. 988	WATER - BBL.	GAS-OIL RATIO 0
FLOW TUBING PRESS 70	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.) N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITH  
**ACCEPTED FOR RECORD**

35. LIST OF ATTACHMENTS

MAR 23 1995

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Patty Haefele

TITLE Business Associate

FARMINGTON DISTRICT OFFICE

\*(See Instructions and Spaces for Additional Data on Reverse Side)

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	1895	
				Kirtland	1987	
				Fruitland	2549	
				Pictured Cliffs	2933	
				Lewis	3060	
				Cliff House	4596	
				Menefee	4794	
				Point Lookout	5122	
				Mancos	5229	