

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CORRECTED REPORT FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☒ Directional Drill

2. NAME OF OPERATOR
Amoco Production Company

Attention:

Patty Haeefe

3. ADDRESS AND TELEPHONE NO.
P.O. Box 800, Denver, Colorado 80201 (303) 830-4988

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 990' FNL 990' FEL UNIT A

At top prod. interval reported below

At total depth

BHL: 1692' FSL 1531' FEL

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUDDED 3/23/53
16. DATE T.D. REACHED 4/13/53
17. DATE COMPL. (Ready to prod.) 11/11/94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6082 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7675 TMD 5210 TVD
21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Point Lookout 4578-7675' OPEN HOLE

APR 17 1995

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
n/a

OIL CON. DIV.

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9.625 n/a	25.4#	172' / 60	12.250"	125 SX	
7.000 J-55	23#	4550'	8.750 "	300 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4.500	4373'	5425'			2.875/2.375	5434'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

OPEN HOLE COMPLETION - NO PERFS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
OPEN HOLE COMPLETION - NO FRAC	

33.* PRODUCTION

DATE FIRST PRODUCTION 10/21/94		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) S/I-WAITING ON PIPLN	
DATE OF TEST 11/3/94	HOURS TESTED 1	CHOKE SIZE .75	PROD'N FOR TEST PERIOD →	OIL - BBL.	GAS - MCF. 41.16	WATER - BBL.	GAS-OIL RATIO
FLOW TUBING PRESS 70	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL - BBL.	GAS - MCF. 988	WATER - BBL.	OIL GRAVITY - API (CORR.)	
ACCEPTED FOR RECORD							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

TESTED BY

35. LIST OF ATTACHMENTS
Form 3160-5 (subsequent)

APR 14 1995

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Patty Haeefe

TITLE

Staff Assistant

FARMINGTON DISTRICT OFFICE

BY

DATE

4/7/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	1895	
				Kirtland	1987	
				Fruitland	2549	
				Pictured Cliffs	2933	
				Lewis	3060	
				Cliff House	4596 4619	
				Menefee	4794 3	
				Point Lookout	5122	
				Mancos	5229	

38.

GEOLOGIC MARKERS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CORRECTED REPORT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haefele

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL

990' FEL

Sec. 26 T 30N R 8W

Unit A

5. Lease Designation and Serial No.

SF-080597

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gartner A

8

9. API Well No.

3004509220

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drill Horizontally

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company has directionally drilled the subject well using the following procedures:

1. MIRUSU 9-8-94. Pressured 7" casing to 1500 psi, held. TIH w/ CIBP & set at 4665'. Pull 5.5" casing, cut off casing and laid down. RDMOSU 9-12-94.
2. MIRURT 10-5-94. Set bridge plug at 25'. Test bop, blind rams, pipe rams, choke manifold, & kelly valve to 1500 psi, held ok.
3. Pump 75 sx Class B cement. Spot cement plug from 4673-4350'. Tag cement at 4378'. Drill cement from 4378-4578'.
4. Kick off at 4578'. Drill to total depth of 7675' TMD. Run 23 joints 4.5" 11.6# K-55 hydrill with CTC inflatable packer 2 joints above shoe. Set at 5425' TVD. Top 4373'. No cement - this is a hanging liner.
5. Landed one tapered (2.875/2.375") tubing string at 5434'. RREL on 11-10-94.

BHL: 1692' FSL & 1531' FEL.

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haefele

Title

Staff Assistant

Date

04-07-1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

APR 14 1995

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.